and the second second			
NO. OF COLIES FEE	1	1	
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SANTALE			
FILE			
U.\$.G.\$,			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPEL TOR			
PROPATION OF	i i		

	DISTRIBUTION SANTA LE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPELATOR PROFATION OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL ISPORTER GAS TOR				Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	Greigio: Marathon Oil Compa	nv							
	Address								
	P. O. Box 2409, Hobbs, New Mexico 88240 Reason(s) for filing (Creck proper box) Designation of Other (Please explain)								
	New Well Recompletion Change in Ownership	CII	An Transporter of: Dry Go ghead Gas X Conde	—					
	If change of ownership give name and address of previous owner								
**	DESCRIPTION OF WELL AND	FACE							
•••	McDonald State A/C 1	29		(SR-Queen)	Kind of Lease State, Federal		NM 106		
	Unit Letter 1 : 198	_	From The South Lir			he <u>East</u>			
	Line of Section 16 Tov	vaship 2	2—S Range	36-E , NMP	M. Lea		County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil (X) or Condensate (Address (Give address to which approved copy of this form is to be sent)								
	Texas-New Mexico Pipel	ine Com	pany	P. O. Box 1510. Midland. Texas 79701					
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company			P. O. Box 2130, Hobbs, New Mexico 88240					
	If well produces oil or liquids, give location of tanks.	,	Sec. Twp. Rge. 15 ! 22S 36E	Is gas actually connec		ebruary 1978			
	If this production is commingled with COMPLETION DATA	h that from	any other lease or pool,	give commingling orde	er number:				
	Designate Type of Completic	n = (X)	Cil Well Gas Well	New Well Workover	Deepen !	Plug Back Same Rest	v. Diff. Res'v.		
	Date Spudded	Date Comp	1. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RLB, RT, GR, etc., Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
	Perforations					Depth Casing Shoe			
			TUBING, CASING, AND	1					
	HOLE SIZE	CASI	NG & TUBING SIZE	DEPTH S	SET	SACKS CEMI	ENT		
		<u> </u>							
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Cil Run To Tonks	Date of Te	et	Producing Method (Flo	ω, pump, gas lift	, etc.)	1		
	Length of Test	Tubing Pre	ssure	Casing Preseure		Choke Size			
	Actual Pred. During Test	Oll-Bbls.		Water - Bbls.		Gas-MCF			
							لي		
1	GAS WELL Actual Prod. Test-MCF/D	Length of 7	. Post	Bbls. Condensate/MMC	F	Gravity of Condensate			
	Actual Field, 1881-2017D								
	Teeting Method (pirot, back pr.)	Tubing Pre	sewe (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size			
VE.	CERTIFICATE OF COMPLIANC	Œ			a	TION COMMISSION			
	nereby certify that the rules and regulations of the Oil Conservation mmickion have been complied with and that the information given		APPROVED	Orig	1978 . Signed by	19			
shove is true and complete to the best of my knowledge and belief.			BY John Rusyan Geologies						
	'	_		TITLE			1104		
	Willie Po Her	ch		16	wast for allow	ompliance with my E able for a newly drille	d or deepened		
					well, this form must be accompanied by a labulation of the deviation tests taken on the well in accordance with RULE 111.				
	Production Engine (Til.	(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wolls.				
March 8, 1978 (Dete)				Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSTRUCTIONS

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