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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR RELOCATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Form or Lease Name Della B. Boren
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eunice Seven Rivers Queer South
11. Elevation (Show whether DF, RT, CR, etc.) 3561.6 GR, 3570.6 RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-20 Swbd 4 hrs rec 5 BO 6 BLAW FL 2111-3699; rlsd pkr PTP, reset pkr 3708, Western frac pfs 3762-3830 w/24,000 Gals gelled 2 % KCL wtr 30,000# 20/40 sd in 3 equal stages, IP 2600, MP 2600, MP 2300, FP 2600, ISD 1000 5 min 700, air 10 BPM, JC 3PM; 1st blk 100#, BAF & 100# GRS in 100 GGB & 6 RCNBS, incr 2400-2500 2nd BLK 200# BAF & 200# GRS in 100 GGB & 6 RCNBS, Incr 2550-2600

9-21 Swbd 5 hrs, rec 4 BO, 28 BLAW, FL 1400-2500, last hr 5% oil; rlsd pkr, tagged fill 38hh, POH, RM 2-3/8" Tbg, TS 3795, MS 3763, PN 3760, SN 3759, ran 3/4" rods; RR 7:30P; prep to put on pump

9-22 22 hrs pmpg 3 BO 144 BLW

9-23 No report

9-24 24 hrs pmpd 52 BO, 88 BLW

9-25 24 hrs pmpd 32 BO, 66 BLW

9-26 24 hrs pmpd 38 BO, 33 BLW

9-27 24 hrs pmpd 39 BO, 25 BLW

9-28 24 hrs pmpd 44 BO, 23 BLW

9-29 24 hrs pmpd 46 BO, 28 BLW, API grav. 32.0, GOR 3450/1 (POTENTIAL TEST - FINAL REPORT)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ben Harry TITLE Office Assistant DATE 10-17-77

Original Signed By Jerry Sexton TITLE Dist 1, Supv. DATE 11 9 1977

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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