

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR CONOCO INC.		8. FARM OR LEASE NAME SEMU Burger B
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240		9. WELL NO. 108
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit L		10. FIELD AND POOL, OR WILDCAT East Skaggs Abo
14. PERMIT NO. 1980' FSL & 330' FWL 30-025-26269	15. ELEVATIONS (Show whether DP, RT, GR, etc.)	11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 20 - T205 - R38E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(Other) Sqz Blinebry & Tubb perms

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① This notice is in regard to previously approved deepening of SEMU #108 on 10/9/85.
- ② We intend to squeeze of Blinebry oil & Gas - Warren Tubb Oil perms as follows before deepening to the Abo formation:
 - Ⓐ Set cmt ret. @ 6180' and pmp 14 bbls 15% HCL-NE-FE acid to clean up Tubb perms. Flush acid to bottom Tubb perf (6533') w/42 bbls TFW
 - Ⓑ Pump 130 sxs class "H" neat cmt, displace cmt to 6230' w/26 bbls TFW
 - Ⓒ Perform hesitation squeeze by shutting down for 15 minutes and then a pressure backup on tbg until sqz press. is obtained.
 - Ⓓ Pump 14 bbls 15% HCL-NE-FE acid to clean up Blinebry perms, Flush to bottom Blinebry perf @ 6131' w/39 bbls TFW.
 - Ⓔ Pump 120 sxs class "H" neat cmt, displace to 5750' w/24 bbls TFW
 - Ⓕ Perform hesitation sqz in the same manner described in Ⓒ above
 - Ⓖ If squeeze jobs hold then drill out cmt from 5750' - 6200' & 6200' - 6700'; will test Blinebry & Tubb squeeze perms to 1500 psi surface pressure.
- ③ In addition, 4 1/2" 11.6#, K-55, LT&C csg liner will be set from 5700' to 7800' inste of the 6500' - 7800' depth stated earlier.

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin L. Vogel TITLE Administrative Supervisor DATE 10-14-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 10-28-85

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side