

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-26505

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
B-935

7. Lease Name or Unit Agreement Name

New Mexico "DU" State

8. Well No.
1

9. Pool name or Wildcat
East Grama Ridge Strawn (Gas)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
P. O. Box 3040, Midland, TX 79702-3040

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1650 Feet From The West Line
Section 12 Township 22S Range 34E NMPM Lea County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
03/01/99
13. Elevations (DF & RKB, RT, GR, etc.)
3544 GR
14. Elev. Casinghead

15. Total Depth
13300'
16. Plug Back T.D.
12414'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11821 - 11912'
20. Was Directional Survey Made

21. Type Electric and Other Logs Run
22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
				NC		

26. Perforation record (interval, size, and number)
11821 - 31, 11838 - 44, 11881 - 11912' - .44" holes - 50 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
11821-11912
AMOUNT AND KIND MATERIAL USED
4000 gals. 15%

28. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Shut In

Date of Test
03/18/99
Hours Tested
24
Choke Size
-
Prod'n For Test Period
Oil - BbL.
1
Gas - MCF
40
Water - BbL.
5
Gas - Oil Ratio
Flow Tubing Press.
-
Casing Pressure
25 psig
Calculated 24-Hour Rate
Oil - BbL.
1
Gas - MCF
40
Water - BbL.
5
Oil Gravity - API - (Corr.)
40.1

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
M. Burrows

30. List Attachments
C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name Ronnie H. Westbrook Title Vice President Date 03/22/99

