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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-935

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
-

8. Farm or Lease Name
New Mexico 'DU' State

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico 88240

9. Well No.
1

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1650** FEET FROM

10. Field and Pool, or Wildcat
Grana Ridge East (Morrow) R-6368

THE **West** LINE OF SEC. **12** TWP. **22-S** RGE. **34-E** AMPM

11. County
Lea

15. Date Spudded **10-30-79** 16. Date T.D. Reached **2-11-80** 17. Date Compl. (Ready to Prod.) **3-26-80** 18. Elevations (DF, RAB, RT, GR, etc.) **3544' (GL)** 19. Elev. Casinghead **3544'**

20. Total Depth **13,300'** 21. Plug Back T.D. **12,988'** 22. If Multiple Compl., How Many **0-13,300** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,870-12,872' Morrow

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CR-DLL, MSFL-Caliper, GR-CN, FDC&GR-BHC

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	400'	17-1/2"	425 sx.	-0-
10-3/4"	51# & 61.7#	5639'	12-1/4"	4300 sx.	-0-
7-5/8"	33.7#	11,125'	9-1/2"	1825 sx.	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4-1/2"	10,898'	13,300'	1340			

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perforate 4-1/2" csg liner w/2 JSPF @ 12,870, 71, 72, 13,051, 54, 56, 58, 68, 69, & 13,197'.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		13,051'-13,197'	1500 gal 10% MF Acid & 1000 SCF N2/Bbl.
		12,870-12,872'	500 gal 10% MF Acid & 500 SCF N2/Bbl. Flush w/34 Bbl. Wtr & 500 SCF N2/Bbl.

33. PRODUCTION
Date First Production **Natural Gas** Well Status (Prod. or Shut-in) **Shut-In**

Date of Test **3-26-80** Hours Tested **4-Point** Ckce Size **-** Prod'n. For Test Period **-** Oil - Bbl. **-0-** Gas - MCF **1405** Water - Bbl. **-** Gas - Oil Ratio **-**

Flow Tubing Press. **-** Casing Pressure **-** Calculated 24-Hour Rate **-** Oil - Bbl. **-0-** Gas - MCF **1405** Water - Bbl. **-** Oil Gravity - API (Corr.) **-**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Shut-In pending gas connection.

Test Witnessed By
F. M. Reynolds

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Asst. Dist. Supt.** DATE **3-27-80**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1660	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2100	T. Strawn 11,825	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3570	T. Atoka 12,180	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3660	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 8450	T. Wingate	T.
T. Wolfcamp 11,180	T. Morrow 12,675	T. Chinle	T.
T. Penn.	T. Morrow Clastics 12,945	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700	700	Red Bed				
700	2609	1909	Salt				
2609	3230	621	Anhydrite & Salt				
3230	3590	360	Anhydrite				
3590	3875	285	Anhydrite & Lime				
3875	4800	925	Lime & Dolomite				
4800	5554	754	Lime				
5554	8130	2576	Lime & Sand				
8130	10601	2471	Lime & Shale				
10601	13300	2699	Lime, Shale & Chert				
	13300		Total Depth				
	12988		PBTD				

OIL CONSERVATION DIV.

APR 3 1980

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