

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
P. O. BOX 1980
HOBBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE TO THE OIL & GAS COMMISSION
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

LC-031670(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFLU

8. FARM OR LEASE NAME

Warren Unit Bl. Bty 6

9. WELL NO.

61

10. FIELD AND POOL, OR WILDCAT

Blinebry

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 21, T20S, R-38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
CONOCO INC.

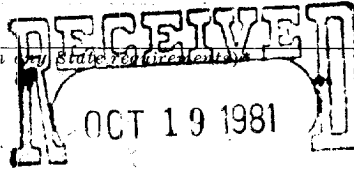
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)

At surface 660' FSL & 660' FWL

At top prod. interval reported below

At total depth



14. PERMIT NO. OIL & GAS SURVEY
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

7/15/81

8/6/81

9/1/81

3545' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

6750'

6704'

—

→

A11

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

5856'-6136' Blinebry

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

Basetemp, GR-PDC

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1402'	12 1/4"	700 SX	100 SX
7"	26#	6750'	8 3/4"	2550 SX	140 SX

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	6173'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5856', 80', 85', 89', 5904', 10', 25', 30', 34', 6008', 15', 20', 28', 34', 38', 41', 84', 91', 96', 99', 6127', 31', 6136' w/ 1JSPF

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5856'-6136'	46 bbls 15% HCl-NE-FE, 83 bbls TFW, 2048 bbls gelled fluid, 91000# 20/40 ss, 16000# 10/20 ss, 50 bbls gelled fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION 9/3/81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 9/11/81 HOURS TESTED 24 CHOKE SIZE NA PROD'N. FOR TEST PERIOD → OIL—BBL. 45 GAS—MCF. TSTM WATER—BBL. 94 GAS-OIL RATIO NA

FLOW. TUBING PRESS. NA CASING PRESSURE NA CALCULATED 24-HOUR RATE → OIL—BBL. 45 GAS—MCF. TSTM WATER—BBL. 94 OIL GRAVITY-API (CORR.) 39.3°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold ACCEPTED FOR RECORD ROGER A. CHAPMAN TEST WITNESSED BY J.D. Spurlock

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wm A. Tatterford TITLE Administrative Supervisor U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO DATE Oct 16, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

556
441/24
204
RLM
-file

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
BLINEBRY TOUBB	5356 6490	6136 6600	OIL & WATER OIL & WATER No DST No Coring	SALADO SALT TANSILL YATES SEVEN RIVERS QUEEN PENROSE SAN ANDRES GLORIETA BLINEBRY MK TUBB MK	MEAS. DEPTH 1513 2570 2717 2986 3557 3711 4130 5432 5929 6437
					TRUE VERT. DEPTH