

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF OFFICES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Conoco Inc.

Address
P.O. Box 460 Hobbs, NM 88240

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name SEMU Blinebry	Well No. 113	Pool Name, Including Formation Blinebry Oil & Gas	Kind of Lease State, Federal or Fee	Lease No. LC-031670(b)
Location Unit Letter E ; 1650 Feet From The N Line and 990 Feet From The W				
Line of Section 20 Township 20-S Range 38-E , NMPM, Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2587, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit E Sec. 20 Twp. 20 Rge. 38 Is gas actually connected? Yes When 6-25-81

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. R.
Date Spudded 3-13-81	Date Compl. Ready to Prod. 6-12-81		Total Depth 6700'		P.B.T.D. 6660'			
Elevations (DF, RKB, RT, GR, etc.) GL 3549'	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5792'		Tubing Depth 6085'			
Perforations 5814' - 6072'					Depth Casing Shoe 6700'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 17-1/2"	CASING & TUBING SIZE 13-3/8"		DEPTH SET 1368		SACKS CEMENT 950			
8-3/4"	7"		6700'		2389			
	2-3/8"		6085'					

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-14-81	Date of Test 6-27-81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24.0	Tubing Pressure 45	Casing Pressure NA	Choke Size Open
Actual Prod. During Test 78	Oil-Bbls. 24	Water-Bbls. 54	Gas-MCF 258

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jane A. Hill
(Signature)
Administrative Supervisor
(Title)
August 8, 1981
(Date)
NMOC D-5
USGS-2
NMFA-4
File-1

OIL CONSERVATION DIVISION

APPROVED _____, 19____
BY **Les Clement**
Oil & Gas Insp.
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Form C-104 must be filled for each pool in multi-completed wells.