Form 9-330
(Rev. 5-63)

SUBMIT IN DUPLICATE (other instructions on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: LC-031695 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: WARREN Unit

8. FARM OR LEASE NAME: WARREN Unit Blinebry

9. WELL NO.: 86

10. FIELD AND POOL, OR WILDCAT: Blinebry Oil & GAS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 29 - T20S - R38E

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [X] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: CONOCO INC.

3. ADDRESS OF OPERATOR: P.O. Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: Unit Letter I, Sec. 29, T20S, R38E
At top prod. interval reported below: 1650' FSL & 890' FEL
At total depth

12. COUNTY OR PARISH: LEA
13. STATE: NM

14. PERMIT NO.: 30-025-27092
DATE ISSUED:

15. DATE SPUDDED: 1-4-82
16. DATE T.D. REACHED: 5-6-82
17. DATE COMPL. (Ready to prod.): 4-8-88
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 3527.1' GR
19. ELEV. CASINGHEAD:

20. TOTAL DEPTH, MD & TVD: 9325'
21. PLUG, BACK T.D., MD & TVD: 6235' 7100'
22. IF MULTIPLE COMPL., HOW MANY*:
23. INTERVALS DRILLED BY: →
ROTARY TOOLS: All
CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 5879' - 6088' (Blinebry)
25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN:
27. WAS WELL CORED: NO

CASING RECORD (Report all strings set in well)

28. CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
ORIGINAL Casing Set IN well					

LINER RECORD

29. SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD

30. SIZE	DEPTH SET (MD)	PACKER SET
2 7/8"	6096'	

31. PERFORATION RECORD (Interval, size and number)
5879' - 6088' w/1 JSPF, 21 holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

32. DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5879' - 6088'	Acidized w/42 bbls 15% acid, sand frac w/784 bbls fluid

PRODUCTION

33.* DATE FIRST PRODUCTION: 4-8-88
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping
WELL STATUS (Producing or shut-in): PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-26-88	24			32	69	82	958

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API

ACCEPTED FOR RECORD
MAY 3 1988
SJS
CARLSBAD, NEW MEXICO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD
TEST WITNESSED BY: GREG Ashdown

35. LIST OF ATTACHMENTS:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: D.F. Finney
TITLE: Administrative Supervisor
DATE: 5-9-

*(See Instructions and Spaces for Additional Data on Reverse Side)

BLM CARLSBAD (6) ARCO (2) AMOCO (2)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement"*: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
YAtes	2707	2970	SAndy, Shale
Seven Rivers	2970	3541	Lime, Dolomite
Queen	3541	3692	SAND
SAN Andres	3949	5400	Dolomite
GlORietta	5400	5618	SAndy Lime
Tubb	6468	6740	SAndy Lime
DRinkard	6740	7053	Dolomite, Limestone
Abo	7053	7773	Dolomite
DeuONIAN	8071	8336	Dolomite, limestone
Fusselman	8336	8637	Dolomite
montoyA	8637	8924	Limestone
Simpson	8924	TD	sand, Siltstone, limestone, SHALE

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
YAtes	2707	2707
SAN AndRes	3949	3949
Tubb	6468	6468
DeuONIAN	8071	8071

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
CONOCO INC.	WARREN Unit	86

Unit Letter	Section	Township	Range	County
I	29	20 South	38 EAST	LEA

Actual Footage Location of Well:
1650 feet from the South line and 890 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3527.1	Blinebry Oil & GAS	Blinebry Oil & GAS	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

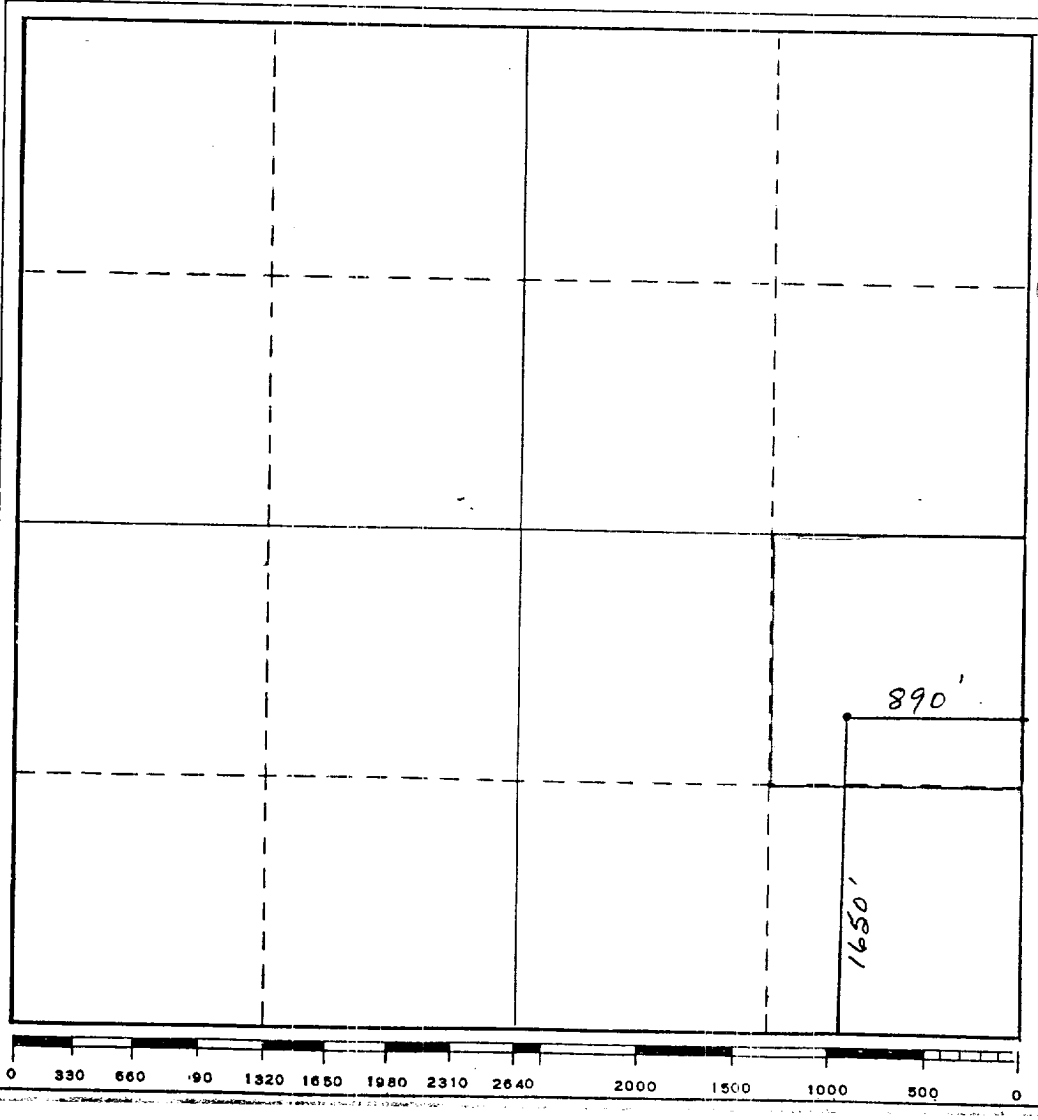
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: D.F. Kinney

Position: Administrative Supervisor

Company: CONOCO INC.

Date: 5-19-88

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.