

P.O. Box 2409 Hobbs, New Mexico 88240 Telephone 505/393-7106

September 9, 1982

State of New Mexico Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87501

Re: Surface Commingling - Rule 303A
William Turner Lease, Lea County, New Mexico

Dear Mr. Ramey:

Marathon Oil Company requests administrative approval to commingle the production on Marathon's William Turner Lease, Section 29, Township 21 South, Range 37 East.

There are two active wells on this lease; the Turner No. 3, a Blinebry Gas/Tubb Gas Dual, and the Turner No. 4, a Wantz-Abo Oil producer. The Turner No. 3 only produces a tankful of liquids per year with a gravity of 47°. The Turner No. 4 just started production and will be producing 44 barrels of 38° gravity oil per day.

Attached is a plat showing the wells on the subject lease and the pools that each well on the lease are completed in. Also attached is a sketch of the commingling facility.

The expected gravity of the commingled liquid should be close to that of the Turner No. 4 (38°) due to the minimal production from the Turner No. 3.

If you have any questions, please contact this office.

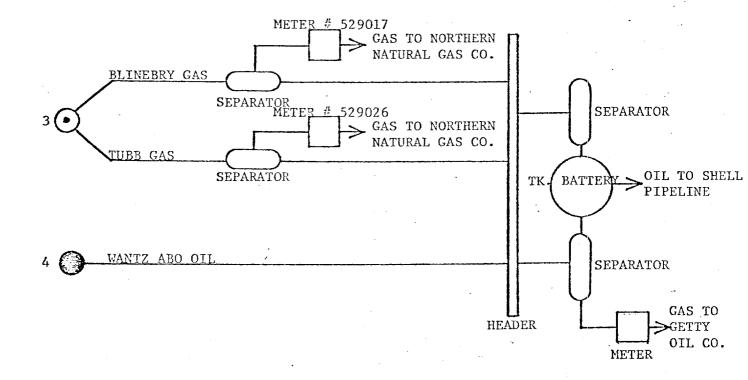
Very truly yours,

Thomas F. Zapatka Production Engineer

TFZ:1bp

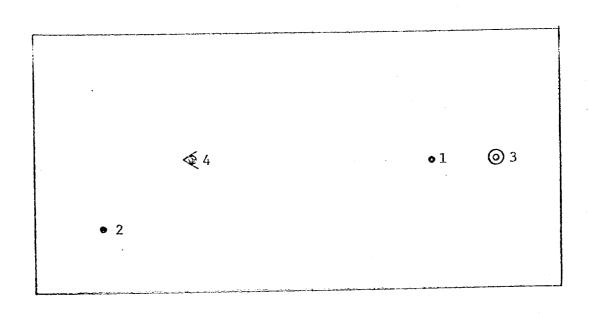
Enclosures (2)

DRINKARD FIELD BLINEBRY GAS, TUBB CAS, WANTZ ABO OIL RESERVOIRS WILLIAM TURNER LEASE



OIL COMMINGLED, ALLOCATED BY HAND/WELL TEST WELL NO. 3 SPUDDED PRIOR TO 1-1-72 WELL NO. 4 SPUDDED ON 3-18-81

Marathon Oil Company William Turner Lease Drinkard Field 80 Acres



- Drinkard Oil Well
- Blinebry Gas-Tubb Gas Dual
- Wantz Abo Oil Well

NOTE: Wells Nos. 1 & 2 have been entered into the Central Drinkard Unit operated by Gulf Oil.

Scale: 1" = 500'
0 1 2

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