

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Apollo Energy, Inc.

**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8/1/81
UNLESS AN EXCEPTION TO R-470
IS OBTAINED.**

Box 1737, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Aztec "36" State	1	Jalmat	State, Federal or Fee State	30-025-2728
Location				
Unit Letter	I	2200 Feet From The	South	Line and 330 Feet From The
Line of Section	36	Township	22S	Range 35E
County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Western Crude Oil, Inc.	Box 1142, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	36	22S	35E	No	-

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same as last time ☐
Date added	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.		
3-23-81			3811'		-		
Locations (DF, RLL, LF, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3521' GL	Jalmat		3644'		3800'		
Observations					Depth Casing Shoe		
None							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14 3/4	10 3/4	350	325
8 3/4	7	3468	550
	2	3800	-

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
in well, able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-18-81	5-18-81	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	-	30	-
Oil Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	50	150	100

AS WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Casing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED _____, 19

BY Supervisor
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple

Consulting Engineer

6-2-81

(Date)