NO. OF COPIES RECEIVED			
NC			
OIL			
GAS			
FICE			
	OIL		

	DISTRIBUTION SANTA FE FILE	i	CONSERVATION COMMISC .N FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11(Effective 1-1-65	
	u.s.g.s.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (245	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSFORT OIL AND NATURAL (343	
	TRANSPORTER OIL	1			
	GAS				
_	PRORATION OFFICE	4			
I.	Operator				
	MORRIS R. ANTWEIL				
	P. O. Box 2010, Ho	bbs, New Mexico 88240	LOsh - (gl		
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)	D11 m	
	Recompletion	Oil Dry Ga	t 1	Bbl Testing Allowable	
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	į.		
	SHAMU	l Skaggs Drinkar	rd State, Federa	lor Fee Fee	
	Location	N .1	000	F	
	Unit Letter A ; 99	PO Feet From The North Lin	ie and 990 Feet From 1	The <u>East</u>	
	Line of Section 12 To	wnship 20S Range	37E , NMPM, Lea	County	
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Otl	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)	
			P. O. Box 1183, Housto		
	The Permian Corpora Name of Authorized Transporter of Car	singhead Gas X or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)	
	Warren Petroleum Co		P. O. Box 1589, Tulsa,		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. A 12 20S 37E	Is gas actually connected? Who	en	
	give location of tanks.	<u></u>	, <u>, , , , , , , , , , , , , , , , , , ,</u>		
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
• • •	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
				P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
T ,	TEST DATA AND REQUEST F	OP ALLOWARIE (Tax: must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
٧.	OIL WELL	able for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Length of lest	Tubing Freezewa			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	CAS WEST				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
				<u> </u>	
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION	
	was a substitution and	reby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 5 1982 . 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY		
			JERRY SEXTON		
			TITLE DISTRICT 1 SUPR.		
	$\langle \cdot \rangle_{\alpha}$	/		compliance with RULE 1104.	
	Nous one	e el	If this is a request for allow	vable for a newly drilled or deepened nied by a tabulation of the deviation	
	(Sign	ature)	tests taken on the well in accor	rdance with RULE 111.	
	Production Clerk	tle)	All sections of this form mu sble on new and recompleted we	at be filled out completely for allow-	
	November 3, 1982	-	Fill out only Sections I. I	I. III. and VI for changes of owner,	
		ate)	well name or number, or transport	ter, or other such change of condition.	

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

NOV 3 1982

O.C.D. HOBBS OFFICE