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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
B. M. Marcus

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

9. Well No.
2

10. Field and Pool, or Wildcat
Skaggs Drinkard

4. Location of Well
UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE OF SEC. 20 TWP. 20-S RGE. 38-E SMPM

12. County
Lea

15. Date Spudded 10-12-82 16. Date T.D. Reached 11-18-82 17. Date Compl. (Ready to Prod.) 3-8-83 18. Elevations (DF, RKB, RT, GR, etc.) 3547' GL 3560' DF 19. Elev. Casinghead 3547'

20. Total Depth 7650' 21. Plug Back T.D. 6976' 22. If Multiple Compl., How Many two 23. Intervals Drilled By: Rotary Tools 0-7650' Cable Tools -

24. Producing interval(s), of this completion - Top, Bottom, Name
6915' to 6919' Drinkard

25. Was Directional Survey Made
Totco

26. Type Electric and Other Logs Run
DL, CNLD, GRS, DLM, SFL, cement bond log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	377'	17-1/2"	400 sks.	-
9-5/8"	36#	4495'	12-1/4"	1925 sks.	-
7"	12#	7650'	8-3/4"	600 sks.	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6765'	6765'

31. Perforation Record (Interval, size and number)
6915' to 6919', 4 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6915' to 6919'	600 gal. 20% NE-FE
6915' to 6919'	1500 gal. 15% NE-FE

33. PRODUCTION

Date First Production 2-11-83 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowed Well Status (Prod. or Shut-in) Closed In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-14-83	5	24/64"		36	914 MCFPD	46	5283

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
600#	Pkr.		173	914 MCFPD	220	41.0

34. Disposition of Gas (Solid, used for fuel, vented, etc.)
Vented during testing only

Test Witnessed By _____

35. List of Attachments
Inclination report, logs, application to dual complete

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher TITLE Supv. Administrative Svcs. DATE 3-9-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	1434'	T. Canyon _____	T. Ojo Alamo _____
T. Salt _____	1510'	T. Strawn _____	T. Kirtland-Fruitland _____
B. Salt _____	2560'	T. Atoka _____	T. Pictured Cliffs _____
T. Yates _____	2707'	T. Miss _____	T. Cliff House _____
T. 7 Rivers _____	2931'	T. Devonian _____	T. Menefee _____
T. Queen _____	3524'	T. Silurian _____	T. Point Lookout _____
T. Grayburg _____	3814'	T. Montoya _____	T. Mancos _____
T. San Andres _____	4062'	T. Simpson _____	T. Gallup _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____
T. Blinbry _____	5870'	T. Gr. Wash _____	T. Morrison _____
T. Tubb _____	6370'	T. Granite _____	T. Todilto _____
T. Drinkard _____	6679'	T. Delaware Sand _____	T. Entrada _____
T. Abo _____	6969'	T. Bone Springs _____	T. Wingate _____
T. Wolfcamp _____		T. _____	T. Chinle _____
T. Penn. _____		T. _____	T. Permian _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____
			T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....	7046'	to.....	7619'	No. 4, from.....	to.....
No. 2, from.....	6915'	to.....	6919'	No. 5, from.....	to.....
No. 3, from.....	6493'	to.....	6660'	No. 6, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....
No. 4, from.....	to.....	feet.....

Mud Loggers

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2600	2900		Anhy. & salt	6980	7080		Lime
2900	2980		Anhy. & shale	7080	7360		Dolomite & lime
2980	3125		Anhy., shale & salt	7360	7460		Lime & dolomite
3125	3780		Anhy. & dolomite	7460	7550		Dolomite & lime
3780	4100		Dolomite, anhy. & sand	7550	7580		Dolomite & anhy.
4100	4640		Dolomite	7580	7650		Dolomite
4640	4715		Dolomite & chert				
4715	5640		Dolomite				
5640	5720		Dolomite, lime & shale				
5720	5850		Dolomite, lime & sand				
5850	5910		Dolomite, chert & sand				
5910	6400		Dolomite & chert				
6400	6580		Dolomite, lime & sand				
6580	6980		Dolomite & lime				

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 MAR 13 1983
 J.C.D.
 HOBBS OFFICE

INCLINATION REPORT

OPERATOR Amerada Hess Corporation ADDRESS Drawer D, Monument, New Mexico 88265
LEASE B. M. Marcus WELL NO. 2 FIELD Skaggs Drinkard
LOCATION Unit C, 990' FNL & 1980' FWL, Sec. 20, T-20-S, R-38-E, Lea County

<u>DEPTH</u>	<u>DEVIATION</u>
377	3/4
807	1-1/4
1255	1-1/4
1692	1-1/2
1993	1-1/4
2451	1-1/2
2909	3/4
3361	1/2
3815	3/4
4243	1
4701	1
5157	1/2
5705	1
6115	1
6538	1
7036	1/4
7650	3/4

I hereby certify that the above data as set forth is true and correct to the best of my knowledge.

Amerada Hess Corporation

By Denise Gregson
Denise Gregson
Petroleum Engineer

AFFADAVIT:

Before me, the undersigned authority, appeared Denise Gregson known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

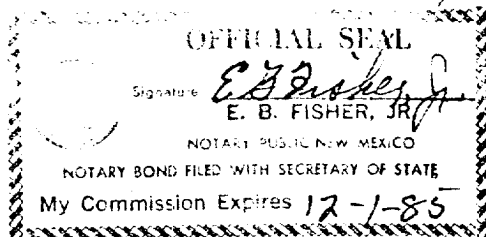
Denise Gregson
Affiant's Signature

Sworn and subscribed to in my presence on this the 1 day of March 1983.

E. B. Fisher, Jr.
Notary Public in and for the County of _____, State of New Mexico

Seal

My Commission expires 12-1-85



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MAR 10 1983

O.C.D.
INVESTIGATIVE OFFICE