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Form C-105  
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-229

10. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

11. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Firm or Lease Name  
J. F. Janda (NCT-L)

1. Name of Operator  
Gulf Oil Corporation

9. Well No.  
1

3. Address of Operator  
P. O. Box 670, Hobbs, NM 88240

10. Field and Pool, or Wildcat  
Jalmat

4. Location of Well  
UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 990 FEET FROM

11. County  
Lea

THE West LINE OF SEC. 36 TWP. 22S RGE. 35E

15. Date Spudded 12-12-82 16. Date T.D. Reached 12-21-82 17. Date Compl. (Ready to Prod.) 1-31-83 18. Elevations (DF, RKB, RT, GR, etc.) 3549' GL 19. Elev. Casinghead --

20. Total Depth 4130' 21. Plug back T.D. 3880' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0'-4130' Cable Tools --

24. Producing Interval(s), or this completion - Top, Bottom, Name  
3748'-3856' Yates

25. Was Directional Survey Made  
No

26. Type Electric and Other Log Run  
GR/CNL-FDC, GR/DLL-RXO

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1160'	12 1/4"	750 sx -circ	
5 1/2"	15.5#	4130'	7-7/8"	700 sx -circ	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3636'	--

30. Perforation Details (Interval, size and number)

Interval	Size	Number
3968-72'	24" w	(2) 1/2" JHPF (plugged)
3906-06'	24" w	(2) 1/2" JHPF (plugged)
3748-52', 3786-90', 3807-11', 3852-56'	24" w	(2) 1/2" JHPF

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3968'-4024'	250 gals 15% NEFE
3906'-3906'	100 gals 15% NEFE
3748'-3856'	7000 gals 15%, 48,000 gals gel
	58,000# 20/40, 36,000# 10/20,

32. PRODUCTION  
Date First Production 1-31-83 Production Method (Flowing, gas lift, pumping - Size and type pump) (72) RCNB's, rock salt  
Well Status (Prod. or Shut-in) Prod.

33. Test

Date of Test	Hours Tested	Flow Rate	Pressure	Oil - BBL	Gas - MSCF	Water - BBL	Gas - Oil Ratio
2-5-83	24	--	→	15	TSTM	167	--
XXX Test No. / Size	Casing / Size	Interval / Rate	Oil - BBL	Gas - MSCF	Water - BBL	Oil Gravity - API (Corr.)	
12#	12#	→	15	TSTM	167	36.5°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED RDPite TITLE Area Engineer DATE 6-9-83

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt Tansill _____	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisero-Baugh Cr. _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1170	1720		Red Beds				
	3741		Salt, Red Beds, Anhydrite				
	TD		Sandstone, Dolomite				