

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-28279
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name State A A/C 2			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____				
2. Name of Operator Clayton W. Williams, Jr., Inc.	8. Well No. 70			
3. Address of Operator #6 Desta Drive, Suite 3000 Midland, Texas 79705	9. Pool name or Wildcat Jalmat-Tnsl-Yrs-7Rvrs			
4. Well Location Unit Letter <u>P</u> : <u>1295</u> Feet From The <u>South</u> Line and <u>1295</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>22S</u> Range <u>36E</u> NMPM Lea County				
10. Date Spudded 8-25-83	11. Date T.D. Reached 8-29-83	12. Date Compl. (Ready to Prod.) 12-21-91	13. Elevations (DF& RKB, RT, GR, etc.) 3560.6 GR	14. Elev. Casinghead
15. Total Depth 3900	16. Plug Back T.D. 3680	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3159-3293' Yates				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	573'	12 1/4"	375 sx "C"	None
5 1/2"	14#	3900'	7 7/8"	950 sx Howco Lite	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8"	3057'	N.A.

26. Perforation record (interval, size, and number) 3159-3293'; 3/8" hole; 11 holes shot w/4" CG DKK	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3159-3293' AMOUNT AND KIND MATERIAL USED Acid w/1000 gal 15% NEFE Frac w/10500# sd + 14700 gal gel + 9492 gal C02
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PRODUCTION

28. Date First Production Pending Non Standard approval		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 12' RWBC				Well Status (Prod. or Shut-in) Shut in	
Date of Test 12-22-91	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. -0-	Gas - MCF 75	Water - Bbl. 6	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure 10 psi	Calculated 24-Hour Rate	Oil - Bbl. -0-	Gas - MCF 75	Water - Bbl. 6	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared to pit						Test Witnessed By Bobby Crossland	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature David G. Grafe	Printed Name David G. Grafe	Title Petr. Engineer	Date 12/30/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1423	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3157	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3342	T. Devonian	T. Menefee	T. Madison
T. Queen	3730	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T. Tansill	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

DEC 01 1964

DATE: 11/11/2011