

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Form or Lease Name
C. H. Weir "B"

2. Name of Operator
Texaco Producing Inc.

9. Well No.
9

3. Address of Operator
PO Box 728, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Skaggs Drinkard

4. Location of Well
UNIT LETTER G LOCATED 1653 FEET FROM THE North LINE AND 1650 FEET FROM



THE East LINE OF SEC. 11 TWP. 20S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 6/13/87 16. Date T.D. Reached 6/25/87 17. Date Compl. (Ready to Prod.) 7/10/87 18. Elevations (DF, RKB, RT, GR, etc.) 3596' GL 19. Elev. Casinghead ---

20. Total Depth 7200' 21. Plug Back T.D. 7150' 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools All Cable Tools ---

25. Was Directional Survey Made
Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name
Skaggs Drinkard at 6702'-6894'

27. Was Well Cored
No

26. Type Electric and Other Logs Run
GR-CNL, GR-CBL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#, H-40	1420'	15"	1000 sxs "H"	cmt. circ.
8 5/8"	32#, K-55	4000'	11"	875 sxs LW, 550 sxs. "H"	cmt. circ.
5 1/2"	15.5#, 17#, K-55	7200'	7 7/8"	625 sxs "H", 750 sxs "H"	cmt. circ.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD	PACKER SET
					2 3/8"	6899'

31. Perforation Record (Interval, size and number)

2 spf at 6916', 18, 24, 26, 28, 30, 32, (squeezed)
2 spf at 6702', 04, 06, 16, 18, 68, 70, 6808',
18, 20, 22, 24, 30, 40, 44, 50, 52, 60, 78, 80,
82, 84, 86, 88, 90, 92, 94 (54 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6916'-6932'	3000 gal. 15% acid, squeezed
	perms w/50 sxs. "H"
6702'-6894'	7500 gal. 15% acid

33. PRODUCTION

Date First Production 7/10/87 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump, 1 1/2" tbg. pump Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/28/87	24 Hours	---	34	34	155	218	4559
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---	34	34	155	218	38.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

35. List of Attachments

Test Witnessed By
Hollis Cox

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. A. Heac TITLE Hobbs Area Superintendent DATE August 28, 1987

397-3571

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1405	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1534	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2555	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2690	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2947	T. Devonian	T. Menefee	T. Madison
T. Queen 3517	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3783	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4107	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5250	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5357	T. Ellenburger	T. Dakota	T.
T. Blinebry 5795	T. Gr. Wash	T. Morrison	T.
T. Tabb 6318	T. Granite	T. Todilto	T.
T. Drinkard 6630	T. Delaware Sand	T. Entrada	T.
T. Abo 6952	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet
No. 4, from.....to.....feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1405		Redbed				
1405	2555		Anhydrite, Salts				
2555	3517		Lime, Anhydrite				
3517	7200		Lime, Dolomite				

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 SEP 3 1981
 OCC
 HOBBS OFFICE