



BOP Hook Up AFTER SETTING SURFACE ($10\frac{3}{4}$ ") + INTERMEDIATE ($7\frac{5}{8}$ ") STRINGS. ALL CONNECTIONS FROM THE SPOOL UP WILL BE TESTED TO 10,000

BTA OIL PRODUCERS
Maddox Federal -B-, 8016 JV-P
Well No. 2

RECEIVED

OCT 30 1987

OCD
HARRIS OFFICE

Supplement to Drilling Plan

BTA Oil Producers
Maddox Federal -B-, 8016 JV-P
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1. Surface Formation: Quaternary
2. Estimated Tops of Geological Markers:

Anhydrite	1,736'
Yates	4,076'
Delaware Sand	5,576'
Bone Spring	8,436'
Wolfcamp Lime	10,526'
Strawn	11,841'
Atoka Porosity	12,176'
Base Atoka	12,351'
Morrow Lime	12,476'

3. Anticipated possible hydrocarbon bearing zones:

Atoka

4. Proposed Casing and Cementing program:

<u>Casing Size</u>	<u>Setting From</u>	<u>Depth to</u>	<u>Weight</u>	<u>Grade</u>	<u>Joint</u>
16"	0	1,700'	65#	H40	STC
10-3/4"	0	3,000'	45.5#	K55	STC
10-3/4"	3,000'	5,000'	51#	S-80	STC
7-5/8"	0	8,000'	29.7#	P-110	LTC
7-5/8"	8,000'	11,200'	33.7#	S95	LTC
5" Liner	10,800'	12,800'	23.2#	L80	SFJP

Depending upon availability at the time the casing is run, equivalent or adequate weights and grades may be substituted.

16" casing will be cemented with sufficient light cement, tailed-in with 500 sx Class "C" cement containing 2% CaCl to circulate to the surface.

10-3/4" casing will be cemented with sufficient light cement, tailed-in with 400 sacks of Class "C" cement, to circulate to the surface.

7-5/8" casing will be cemented back up above the bottom of the 10-3/4" casing in two stages using stage tool @ +6,000'.

EEF
Rec'd 3/15/88