

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30623
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name L. R. Kershaw
8. Well No. 13
9. Pool name or Wildcat Skaggs Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Texaco Inc.	
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3553' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 14 3/4" hole @ 11:30 AM, 6-15-89
Ran 32 Jts. 11 3/4", 47#, K-55, ST&C casing, set at 1423'
Ran 98 Jts. 8 5/8", 32#, J-55, LT&C casing, set at 3995'

1. Ran 29 Jts., 1132' 5 1/2", 17# csg and 147 Jts., 6004' 5 1/2", J-55 casing set @ 7150'. Float Collar Set @ 7066' and DV Tool @ 5233.
2. Cement first stage W/700 sxs class "H" W/5% salt, .4% Halad-9 open DV tool and circ. 185 sxs. Circulate 6 hrs. and cmt 2nd stage w/800 sxs Halliburton liteweight W/1/4# flocele. circ 143 sxs.
3. Test 5 1/2" csg to 1500 psi from 7:00PM to 7:30PM, 7-6-89.
Test ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Area Superintendent DATE 7-10-89

TYPE OR PRINT NAME J. A. Head TELEPHONE NO. 397-3571

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 1 1989