

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30863
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name L R KERSHAW							
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input checked="" type="checkbox"/> OTHER _____						8. Well No. 14							
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.						9. Pool Name or Wildcat MONUMENT TUBB							
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240													
4. Well Location Unit Letter <u>A</u> : <u>820</u> Feet From The <u>NORTH</u> Line and <u>410</u> Feet From The <u>EAST</u> Line Section <u>14</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY													
10. Date Spudded 4/27/90		11. Date T.D. Reached 5/14/90		12. Date Compl. (Ready to Prod.) 12/31/93		13. Elevations (DF & RKB, RT, GR, etc.) 3550' GR		14. Elev. Csghead -					
15. Total Depth 7200'		16. Plug Back T.D. 6585'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools - Cable Tools -					
19. Producing Interval(s), of this completion - Top, Bottom, Name 6330'-6549' MONUMENT TUBB								20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run GAMMA RAY CORRELATION LOG								22. Was Well Cored No					
23. CASING RECORD (Report all Strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED			
11 3/4"		42#		1420'		14 3/4"		950 SXS, CIRC 75 SXS					
8 5/8"		32#		4000'		11"		1000 SXS, T.S. @ 510'					
5 1/2"		15.5#, 17#		7200'		7 7/8"		1300 SXS, CIRC 75 SX					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										2 7/8"	6585'		
26. Perforation record (interval, size, and number) 6330'-6549' (292 HOLES)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										6330'-6549'		ACID-3500 GALS 15% NEFE	
												FRAC - 67000 G 30# XL GEL	
												232000# 20/40 OTTAWA,	
28. PRODUCTION										65,000# 12/20 SAND			
Date First Production 1/1/94		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING							Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 1/10/94		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 14		Gas - MCF 55		Water - Bbl. 26	Gas - Oil Ratio 3929
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.) 35.4	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By JOE TIPPY			
30. List Attachments													
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNATURE <i>Monte C. Duncan</i>				TITLE <u>Engr Asst</u>				DATE <u>3/9/94</u>		Telephone No. <u>397-0418</u>			
TYPE OR PRINT NAME <u>Monte C. Duncan</u>													