

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-025-31034

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
 Chevron U.S.A., Inc.

3. Address of Operator  
 P.O. Box 1150 Midland, TX 79702

4. Well Location  
 Unit Letter J : 1880 Feet From The South Line and 1980 Feet From The East Line  
 Section 29 Township 20S Range 37E NMPM Lea County

7. Lease Name or Unit Agreement Name  
 A. B. Reeves

8. Well No.  
 4

9. Pool name or Wildcat  
 Eumont Gas

10. Date Spudded 2/16/91 11. Date T.D. Reached 2/20/91 12. Date Compl. (Ready to Prod.) 4/2/91 13. Elevations (DF& RKB, RT, GR, etc.) 3750' GR 14. Elev. Casinghead

15. Total Depth 3778' 16. Plug Back T.D. 3726' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools  Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
 3417'-3658' Yates 7R Queen 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run  
 DLL-MSFL-GR-Caliper-Z-CNL-L -CCL 22. Was Well Cored No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1200'	12-1/4"	750 sx C-circ 85 sx	--
5-1/2"	17#	3778'	7-7/8"	700 sx C-circ 68 sx	--

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3367'	3367'

26. Perforation record (interval, size, and number)  
 3417'-3658' | JHPF 0 deg 4" guns (20 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL 3417-3658' AMOUNT AND KIND MATERIAL USED 3000 gals 15% NEFE, 67,200 gals 50/50 xl-gel CO2 & 121,000# 12/20 sd

**PRODUCTION**

28. Date First Production 4/2/91 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 4/8/91 Hours Tested 4 Choke Size 20.5/64 Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 707 Water - Bbl. 0 Gas - Oil Ratio --

Flow Tubing Press. 165# Casing Pressure -- Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 355 Water - Bbl. 0 Oil Gravity - API - (Corr.) --

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Vented Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. Ripley Title Technical Assistant Date 9/12/91

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy 1158'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1250'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2500'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2705'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2906'	T. Devonian	T. Menefee	T. Madison
T. Queen 3357'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3692'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Delaware Sand	T. Todilto	T. _____
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penr.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1158	1250	92	Anhydrite(Rustler)				
1250	2500	1250	Salt				
2705	2906	201	Bedded anhy & sand stringers				
2906	3357	451	Anhy w/interbedded sand				
3357	3692	335	Sdstone w/interbedded anhy				