Submit to Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

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DISTRIC P.O. Be	<u>TT I</u> 1980, Hobbs, NM	88240	IL CONSERVATION DIVISION P.O. Box 2088				API NO. (assigned by OCD on New Wells) 30-025-31498				
DISTR P.O. D	Santa Fe, New Mexico 87504-2088 er DD, Artesia, NM 88210						5. Indicate 7	ype of Lease	ATE	FEE X	
DISTR 1000 F	CIII Brazos Rd., Aztec, NM 87410							6. State Oil & Gas Lease No. NA			
	APPLICAT	ION FOR PERMIT	TO DRILL, DEEPEN, C	R	PLUG BACK					//////	
la. Ty	of Work:						7. Lease Na	me or Unit Ag	reement Nam	•	
h Tvr	DRILL of Well:	RE-ENTE	R DEEPEN	PI	LUG BACK		Amera	da Wise			
OIL	GAS WELL	OTHER	SINCLE ZONE		MULTIPLE ZONE						
. Nam	of Operator						8. Well No.			İ	
	Me ⁻	lzer Explorati	on Company					2			
3. Addı	ss of Operator				,	.,	9. Pool nam			. 00	
	P.O. Box	2083, Midland	, Texas 79702		<i>\</i>	outh	west Wit	dea t Ha	reac Ya	ter Sh	
Well	ocation Juit Letter E	: <u>2080</u> Feet	From The North		Line and	660		From The	West	Line	
*****	Section	14 Town	nship 20S Ra	nge	38E	N	IMPM Le	ea	,,,,,,,,	County	
/////	444444		//////////////////////////////////////			7///	mation		12. Rotary or	CT	
			10. Proposed Depth	32	250 '		en River		Rotary		
13. Elevations (Show whether DF, RT, GR, etc.) 3604 GL 14. Kind & Status Plug. Bond cash-1 well				15. Drilling Cont Rod - Ric				l start			
17.		Р	ROPOSED CASING AN	1D (CEMENT PR	IOGR	AM				
SIZE	OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEP		SACKS OF	CEMENT	EST	. TOP	
	0.1/411	0 5/04	22#		3001		100		SHE	F	

3250'

Drilling rig is equipped with:

Shaffer Blow Out Preventer - 11"/\$000 LWS Double 80 gal. 3000 psi 4 valve Air and Electric Powered

9.5#

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL I	S TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRO	DUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby cessify that the information there is true and complete to the best of my kno SIGNATURE	wledge and beliefAgent	DATE 12/26/91
TYPEOR PRINT NAME H. Scott Davis		тецерноме no.915-682-76
(This space for State Use)		JAN 07'92

CONDITIONS OF APPROVAL, FANY: Approved for drilling only—Well cannot be produced as a gas well until NSL has been approved.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

800

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State of New Mexico Energy, Minerals and Natural Resources Department

Form. C-102 Revised: 1-1-86

DISTRICT | P.O. Box 1900, Hobbs, NM 00540

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artonia, NM 86210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 No Braces Rd., Asteo, MM 87410

All Distances must be from the outer boundaries of the section

Operator			Lease		Well No.
-	zer Explora	tion Company	Amerada Wi	2	
Unit Letter	Section	Township	Range	County	
	1	20 South	38 East	NDAPM	Lea
E Actual Pootage Loc	14	1 20 300111	ו טט ממטנ	AND IN	
_				T.To.	C+ 14_0
	from the Nort	h Hne and 660	Pool Santhurch	feet from the We	St line Dedicated Acresge:
Ground Level Elev			Southwest	bouse Vites 5K	160 Acres
3604.2		/7 Rivers			gas 100 Acres
1. Outline the ec	reage dedicated to	the subject well by colored	penell or hackure marks on t	he plat Velow.	$\mathcal I$
		4 4 4 49	h and disable the amounts.	thousand Chath are to -	white interest and mounts)
2. If more than	one lease is dedic	ated to the well, outline each	h and identify the ownership	TDELEGI (BOCT ST TO M	orking incorest and royalty).
1 1/ more than	one lease of differ	rent comerchin is dedicated	to the well, have the interest	of all owners been co	nsolidated by communitization,
	orce-pooling, etc.?	•			-
XX Yes	□No	If answer is "yes" type	of consolidation Commu	<u>nitization </u>	
					of
		nd tract descriptions which	have actually been consolidate	Ced. (Ose tevetse mus	0.1
this form necess	ary.	the well unit all intere	te have been consolidated	(by communitization	unitization, forced-pooling,
otherwise) or m	ntil a non-standa	rd unit, eliminating such	interest, has been approved	by the Division.	
					RATOR CERTIFICATION
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- 660'0	l]	1	1-2-	92
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	j i		<u> </u>		
					certify that the well location shown
		1		on this	plat was plotted from field notes of
	1	1	1		now and that the same is true and
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					SARY L JONES, 7977
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0 330 660	AMO 1980 169	0 1500 5010 5040	2000 1000 1000		"WALL ENVI

12-52-4 Board