

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

WELL API NO.  
 30-025-31762

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 VB-134

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 Kiwi AKX State

2. Name of Operator  
 YATES PETROLEUM CORPORATION (505) 748-1471

8. Well No.  
 7

3. Address of Operator  
 105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat  
 East Livingston Ridge Delaware

4. Well Location  
 Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line  
 Section 16 Township 22S Range 32E NMPM Lea County

10. Date Spudded 10-29-92 11. Date T.D. Reached 11-15-92 12. Date Compl. (Ready to Prod.) 11-29-92 13. Elevations (DF & RKB, RT, GR, etc.) 3769' GR 14. Elev. Casinghead

15. Total Depth 8900' 16. Plug Back T.D. 8850' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 0-8900'

19. Producing Interval(s), of this completion - Top, Bottom, Name 7136-8710' Delaware 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/LDT; DLL 22. Was Well Cored No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		80'	26"	Redi-Mix	
13-3/8"	54.5#	850'	17 1/2"	800 sx - circulated	
8-5/8"	32#	4610'	11"	1650 sx - circulated	
5-1/2"	15.5#; 17#	8900'	7-7/8"	1020 sx - circulated	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7017'	

26. Perforation record (interval, size, and number)  
 7136-8710' w/76 - .42" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7136-8710'	w/3750g. 7 1/2% NEFE. SF w/2000g.
Linear gel +	41150g. XL + 56500# 20/40 & 36000# 16/30 sand.

**28. PRODUCTION**

Date First Production 11-23-92 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-29-92	24	2"		186	73	483	392

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
50	50		186	73	483	38°

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Connected to Yates Gas Gathering 11-23-92 Test Witnessed By Ed Perry

30. List Attachments  
 Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Juanita Goodlett Printed Name Juanita Goodlett Title Production Supv. Date 11-30-92

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 875	T. <sup>Cherry-</sup> Canyon 5846	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 4812	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 8726	T. Entrada _____	T. _____
T. Abo _____	T. Brushy Canyon-7507	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	80	80	Surface, Rock, Redbeds				
80	850	770	Redbeds				
850	3500	2650	Anhy, salt				
3500	3926	426	Salt, Anhy				
3926	4112	186	Anhy				
4112	4500	388	Salt				
4500	4820	320	Anhy, LS				
4820	4900	80	LS				
4900	5036	136	SS, LS				
5036	5528	492	SS, Sh				
5528	5750	222	LS, Sh, SS				
5750	6136	386	SS, LS				
6136	8250	2114	SS, Sh,				
8250	8270	20	SS, Sh, LS				
8270	8440	170	SS				
8440	8470	30	SS, Sh, LS				
8470	8730	260	SS, Sh				
8730	8900	170	LS, Sh, SS				

**RECEIVED**  
 DEC 02 1992  
 OCD HOBBS OFFICE