

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator DAVID H. ARRINGTON OIL & GAS, INC.	Well API No. 30-025-31892
Address P.O. BOX 2071, MIDLAND, TEXAS 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name BRITT PHILLIPS	Well No. 2	Pool Name, Including Formation EUMONT OIL POOL	Kind of Lease State (Federal) or Fee	Lease No. LC031621-B
Location Unit Letter E : 1980 Feet From The NORTH Line and 330 Feet From The WEST Line Section 10 Township 20-S Range 37-E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) (915)			
R&K Oil Co. Inc.	P.O. BOX 1229 ANDREWS, TEXAS 79714 523 2059			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
WARREN Petroleum Co.	P.O. BOX 1589, TULSA, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 10	Twp. 20-S	Rge. 37-E
			Is gas actually connected? YES	When? 2/25/93

If this production is commingled with that from any other lease or pool, give commingling order number. NO

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2/9/93	Date Compl. Ready to Prod. 2/25/93	Total Depth 3850	P.B.T.D. 3820					
Elevations (DF, RKB, RT, GR, etc.) 3535 GL	Name of Producing Formation EUMONT	Top Oil/Gas Pay 3514'	Tubing Depth 3761					
Perforations 3514, 15, 27, 29, 34, 40, 42, 47, 48, 62, 72, 77, 81, 85, 89, 93, 97, 3602, 07, 14, 15, 29, 30, 39, 40, 41, 58, 60, 62, 64, 66								
84, 86, 95, 3701 (35 HOLES) TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8" 24#		1280'		650 sxs C1 C			
7 7/8	5 1/2 15.5#		3849'		900 sx Lt & 250 sx			
	2 3/8"		3761'		CLC			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 2-25-93	Date of Test 3-12-93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 24 Hrs.	Oil - Bbls. 1.5	Water - Bbls. 1	Gas- MCF 105

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
DAVID H. ARRINGTON / PRESIDENT  
Printed Name  
3/15/93  
Date  
915-682-6685  
Telephone No.

OIL CONSERVATION DIVISION

MAR 26 1993

Date Approved

By

Orig. Signed by  
Paul Kautz  
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.