

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
860' FSL & 1980' FWL, Section 24, T22S, R32E

5. Lease Designation and Serial No.
NM-81633

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Red Tank 24 Federal No. 1

9. API Well No.
30-025-32326

10. Field and Pool, or Exploratory Area
Red Tank Bone Springs

11. County or Parish, State
Lea County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **Spud & Set Surface Csg**
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ACCEPTED FOR FILE
FEB 6 1995
SSS

MIRU Nabors #353. Spud @ 2200 hrs CST 12/03/94. Drilled 17-1/2" hole to 785'. TD reached 1115 hrs CST 12/03/94. Ran 17 jts 13-3/8" 54.5# J-55 ST&C casing. TPGS @ 785'. IFV @ 736'. Howco cmt'd casing w/ 750 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1745 hrs CST 12/03/94. Recovered 250 sx excess cement. WOC 11 hrs. Cement has a compressive strength over 500 psi after 8 hours. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title **Senior Operations Engineer** Date **Jan. 4, 1995**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

