

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-77057

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White Swan
 "9" Federal #5

9. API Well No.

30-025-32420

10. Field and Pool, or exploratory Area

Livingston Ridge, E.
 (Delaware)

11. County or Parish, State

Lea NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915-687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(G), 2130' FNL & 1980' FEL, Sec.9, T-22S, R-32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Santa Fe Energy Resources, Inc. respectfully requests that the Authority to Drill the subject well be extended for one year. We plan to drill this well in 1995, the location has been constructed for several months.

We also propose to implement the following changes for the drilling of the captioned well:

1. We propose to drill an 11" hole to approximately 4500' (instead of the stated 12-1/4" hole).

3. We propose to test the 3-M BOP stack and manifold to 1500 psi with a rig pump.

APPROVED FOR 12 MONTH PERIOD
 ENDING 2/10/96

14. I hereby certify that the foregoing is true and correct

Signed

Greg McCullough

Title Sr. Production Clerk

Date Feb. 15, 1995

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date 3/14/95

Conditions of approval, if any: