

LINEAR 5" 114
12285

905-234-9254

PRO WELL TESTING & WIRELINE FIELD DATA SHEET

COMPANY Pogo COMPANY REPRESENTATIVE Keith Nowell

LEASE NAME & NO. Fed 8 #1 TEST DATE & TIME 8/28/95 9:30

COUNTY Eddy STATE N.M. ELEVATION _____ FORMATION Atoka

UNIT _____ SECTION _____ TOWNSHIP _____ RANGE _____

TEST TYPE YAT INITIAL _____ ANNUAL _____ SPECIAL _____ TYPE WELL gas

COMPLETION DATE _____ TDE 15100 PBTDE 14585 PKRE 14420

CONNECTION A.I METER RUN 3.068 TAPS Flng

CASING SIZE 7" 5/8 WT. 26 DIA. _____ SET@ 15100

TUBING SIZE 2 3/8 WT. 23 1/8 DIA. _____ SET@ 14420

PERFORATIONS FROM 14511 TO 14524

PRODUCING THRU T6g

SRP = 3220

100X1000

TIME DATE	ELAP HR	TGB. PRES	CASING PRES	W/H TEMP	METER OR PROVER			ORIF. SIZE	CHUKE SIZE	MCFD	I ² O P/H	TOTAL I ² O	OTI P/H	TC
					PRES	DIFF	TEMP							
12:00		3220	PKR	97°	100	2	80°	1.250	8/64	132				
12:15	.15	3030			100	2	80°	1.250	8/64	133				
12:30	.30	2800			100	2	82°	1.250	8/64	132				
12:45	.45	3000	PKR	94°	100	2	82°	1.250	8/64	132				
1:00 PM	1	2600		94°	100	7	74°	1.250	10/64	248				
1:15		2510		94°	100	7	70°	1.250	10/64	248				
1:30		2350		94°	100	6	65°	1.250	10/64	230	230			
1:45		2350		94°	100	6	60°	1.250	14/64	230				
2:00 PM	2													
2:05		1800		94°	100	13	55°	1.250	17/64	339				
2:15		1720		90°	100	12	55°	1.250	17/64	325				
2:30		1705		90°	100	12	55°	1.250	17/64	325				
2:45	3	1705							23/64					
3:00	4	910		90°	100	26	55°	1.250	24/64	480				
3:15		840		90°	100	25			24/64	470				
3:30		830		90°	100	24		1.250	24/64	460				
3:45		830		90°	100	24	55°	1.250	24/64	460				
4:00		8:30		90°	100	24	55°	1.250	24/64	460				

12 BRLS. Condensate
API Gravity 55.9