

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
 DRILL DEEPEN

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Mewbourne Oil Company

3. ADDRESS AND TELEPHONE NO.
 P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 660' FSL & 660' FEL Unit Letter "P"
 At proposed prod. zone Same

5. LEASE DESIGNATION AND SERIAL NO.
 NM-62667

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
 Eumont "33" Federal #1

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
 Eumont Yates Seven Rivers Queen (Pro Gas)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 33 - T20S - R37E

12. COUNTY OR PARISH 13. STATE
 Lea N.M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12 miles SW of Hobbs, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 1640

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 3850'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 3580' GR

22. APPROX. DATE WORK WILL START*
 October 1995

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55	24#	400'	300 sacks of Class "C" CIRCULATE
7-7/8"	* 4-1/2" J-55	9.5#	3850'	500 sacks of 50-50 POZ
	* 5-1/2" J-55	14.0#		

Mewbourne Oil Company proposes to drill to a depth sufficient to test the Abo formation for gas. If productive, 4-1/2" or 5-1/2" casing will be cemented at T.D. If non-productive, the well will be plugged and abandoned in a manner consistent with federal regulations. Specific programs are outlined in the following attachments:

- Drilling Program
- Surface Use and Operating Plan
- Exhibit #1 - Location and Elevation Plat
- *Schedule #1 & 1A - Casing Design Programs
- Exhibit #2, 2A, Attachment - Blowout preventor
- Exhibit #3, 3A - Existing and Planned Access Road w/location
- Exhibit #4 - Immediate Area Wells w/Attachment
- Exhibit #5 - Proposed Production Facilities Layout
- Exhibit #6 - Proposed Drilling Rig Layout
- Statement of Lease Responsibility

Application Subject to
 General Requirements and
 Special Stipulations
 Attached

OPER. OGRID NO. 14744
 LEASE NO. 17883
 POOL CODE 76480
 EFF. DATE 4/6/95
 API NO. 30-D25-33171

Gas is not dedicated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bill Reese TITLE Drilling Superintendent DATE July 12, 1995

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY Bill Reese TITLE Drilling Superintendent DATE July 12, 1995

*See Instructions On Reverse Side