

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well *

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Stevens & Tull, Inc.

3. Address and Telephone No.

P. O. Box 11005, Midland, TX 79702 915/699-1410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 24, T-20-S, R-38-E
660' FWL & 660' FSL

5. Lease Designation and Serial No.

NM 85957

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Federal 24-1

9. API Well No.

30-025-33182

10. Field and Pool, or Exploratory Area

DK-ABO

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/18/95 TD well @ 7950' - Run open hole logs.

12/19/95 RIH w/ 181 jts of 5 1/2" - 17#, J55 + N80 csg to total depth of 7950'.
52 jts of N80 on bottom w/ 129 jts J55 to surface - Cement w/ 545 SX
35 : 65 POZ "C" + .6% gel + 5% salt + 1/4 #/SX Celloflake - Tail w/
345 SX Class "C" + .5% fluid loss. TOC is estimated at 2275'.

14. I hereby certify that the foregoing is true and correct

Signed Michael G. Mooney

Title Michael G. Mooney, Consulting Engineer

Date 12/20/95

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

Date _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side