rict I

3 N. French Drive, Hobbs, NM 88240

rict II

South First, Artesia, NM 88210

rict III

0 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999 Instruction on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Amended Report

io Brazos Rd., Aztec : IV	, 14141 07410				San							
	Fe, NM 8750	4 2 2T ₽	UB VII	OWARI	E AN	ID AUT	HORIZ	ZATION	TO TRAN	SPORT	·	
	KEQUE		OR ALL Operator Name		u Au	2 2101				² OGR	D Number	
Apache Corporation									000873			
Apache Corporation 2000 Post Oak Boulevard, Suite 100									CH	Reason for Filing Code		
	20			is 77056-44		•			RE	O Effec	tive 07/0	
4 A DI Number		Hou	ISIOII, TEXA	3 11050 44	<u> </u>	⁵ Pool Nam	ne		4			ool Code
API Number						se; Blinebi	ry South					3225
30- 025- 34060 7 Property Code						Property N	ame				, We	eil Number
2248C	7					Sharps			. 			1
¹⁰ Surf	face Loca	ation					NTt (Caush Lina	Feet from the	East/W	est Line	County
r lot no. Section Towns		hip	nip Range Zot ian			t from the North/South Line			660		est	Lea
M 13	20		38E			787	<u> </u>	outh	000	<u> </u>		I
11 Bott	tom Hole			I rate I	Eggi	from the	North/	South Line	Feet from the	East/V	Vest Line	County
r lot no. Section	n Town	ship	Range	Lot Idn	rcci	t Hom die	""					
			140.0	Connection Date		15 C-129 1	Permit Num	iber	¹⁶ C-129 Effectiv	e Date	¹⁷ C-1	29 Expiration Date
	ducing Metho	d Code	Gas	Connection Date		0.27						
P 1.0	P				!_	<u> </u>						
Oil and Ga	as Transj		Transporter N	ame	²⁰ POD ²¹ O/G						STR Location	n
OGRID			and Address						Unit N, Sec		escription S R38F	
			Company			2010	702	0	Sharps Tanl			
166418			mes Place,			2819	183	0	Gharps ran	L 2000-j		
			exas 7705						Unit N, Sec	: 13, T20	S, R38E	
			gy Midstream Services Louisiana St., Ste. 5800				2819863 G		Dynegy Ga			
024650			exas 7700									
	Hou	5011, 1	CAAS 7700									
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	d Water			,		24	POD III ST	R Location a	nd Description			
. Produced	d Water								nd Description	al from	Battery.	
²³ POD 281978	5			Unit N	, Sec				nd Description	al from	Battery.	
²³ POD 2819783 Well Con	5 npletion			Unit N			R38E.		icked to dispos	al from	Battery.	³⁰ DHC, MC
²³ POD 281978	5 npletion		Ready Date	Unit N	, Sec		R38E.	Water tri	icked to dispos		Battery.	³⁰ DHC, MC
²³ POD 281978: Well Con ²³ Spud Date	5 npletion				ž ⁷ TD		R38E.	Water tri	cked to dispos		Battery.	
²³ POD 2819783 Well Con	5 npletion			Unit N	ž ⁷ TD		R38E.	Water tru	cked to dispos			
²³ POD 281978: Well Con ²⁵ Spud Date	5 npletion				ž ⁷ TD		R38E.	Water tru	cked to dispos			
²³ POD 281978: Well Con ²⁵ Spud Date	5 npletion				ž ⁷ TD		R38E.	Water tru	cked to dispos			
²³ POD 281978: Well Con ²⁵ Spud Date	5 npletion				ž ⁷ TD		R38E.	Water tru	cked to dispos			
²³ POD 281978: Well Con ²⁵ Spud Date	5 npletion				ž ⁷ TD		R38E.	Water tru	cked to dispos			
23 POD 281978: Well Con 25 Spud Date	5 mpletion				ž ⁷ TD		R38E.	Water tru	29 Perf	orations		Cement
23 POD 281978: Well Con 25 Spud Date 31 Hole Size	5 mpletion e	²⁶ R		Casing & Tubing	ž ⁷ TD	13, T20S,	, R38E.	Water tru	29 Perf			
23 POD 281978: Well Con 25 Spud Date	5 mpletion e	²⁶ R	³² C	Casing & Tubing	²⁷ TD	13, T20S,	, R38E.	Water tru BPBTD 33 Depth Se	29 Perf	. Pressure		Cement 40 Csg. Pressure
23 POD 281978: Well Con 23 Spud Date 31 Hole Size	5 mpletion	²⁶ R	³² C	Casing & Tubing	²⁷ TD	13, T20S,	, R38E.	Water tru B PBTD 33 Depth Se	29 Perf	orations		Cement
23 POD 281978: Well Con 25 Spud Date 31 Hole Size	5 mpletion	²⁶ R	32 C	Casing & Tubing	27 TD	13, T20S,	, R38E.	Water tru BPBTD 33 Depth Se	29 Perf	. Pressure		Cement 40 Csg. Pressure
23 POD 281978: Well Con 25 Spud Date 31 Hole Size 71. Well Te 35 Date New O	sest Data	26 R	32 C	Casing & Tubing	27 TD 3 Size Cest Date Water	13, T20S,	, R38E.	Water tru B PBTD 33 Deptin Se est Length	29 Perf	. Pressure	³⁴ Sacks	Cement 40 Csg. Pressure 46 Test Method
23 POD 281978: Well Con 25 Spud Date 31 Hole Size T. Well Te 35 Date New O	5 mpletion e est Data fill e at the rules of	26 R	livery Date Oil	Casing & Tubing 37 T 43 vision have been	27 TD g Size Test Date Water	13, T20S,	, R38E.	Water tru B PBTD 33 Deptin Se est Length	29 Perf	. Pressure	³⁴ Sacks	Cement 40 Csg. Pressure 46 Test Method
23 POD 281978: Well Con 25 Spud Date 31 Hole Size The New Of the	est Data	26 R	livery Date Oil	Casing & Tubing 37 T 43 vision have been	27 TD g Size Test Date Water	13, T20S,	, R38E.	Water tru B PBTD 33 Deptin Se est Length	29 Perf	. Pressure	³⁴ Sacks	Cement 40 Csg. Pressure 46 Test Method
23 POD 281978: Well Con 25 Spud Date 31 Hole Size Thereby certify tha ith and that the infonowledge and belief	est Data	26 R	livery Date Oil	Casing & Tubing 37 T 43 vision have been	27 TD g Size Test Date Water	13, T20S,	, R38E.	Water tru BPBTD BPBTD	29 Perf	. Pressure	³⁴ Sacks	Cement 40 Csg. Pressure 46 Test Method
23 POD 281978: Well Con 25 Spud Date 31 Hole Size The Well Te 35 Date New O 41 Choke Size I hereby certify tha ith and that the info nowledge and belief ignature:	est Data iii at the rules of ormation giver	26 R 36 Gas Del 42 the Oil Con above is	onservation Div	Casing & Tubing 37 T 43 vision have been	27 TD g Size Test Date Water	13, T20S,	, R38E.	Water tru BPBTD BPBTD	29 Perf	. Pressure	³⁴ Sacks	Cement 40 Csg. Pressure 46 Test Method
23 POD 281978: Well Con 25 Spud Date 31 Hole Size 31 Hole Size 41 Choke Size 41 Choke Size 41 thereby certify tha ith and that the info nowledge and belief ignature: 41 crinted name:	est Data iii at the rules of ormation giver	the Oil Con above is	onservation Div	Casing & Tubing 37 T 43 vision have been	27 TD g Size Test Date Water	13, T20S,	Approved	Water tru B PBTD 33 Depth Se est Length 44 Gas OII	29 Perf	. Pressure	³⁴ Sacks	Cement 40 Csg. Pressure 46 Test Method
23 POD 281978: Well Con 25 Spud Date 31 Hole Size 31 Hole Size 41 Choke Size 41 Choke Size 41 thereby certify tha ith and that the info nowledge and belief ignature: 41 crinted name:	est Data iii at the rules of ormation giver	the Oil Con above is	onservation Divitrue and comp	Casing & Tubing 37 T 43 vision have been lete to the best of	Size Cest Date Water a complied of my	13, T20S,	R38E.	Water tru B PBTD 33 Depth Se est Length 44 Gas OII	29 Perf	. Pressure	³⁴ Sacks	Cement 40 Csg. Pressure 46 Test Method
23 POD 281978: Well Con 25 Spud Date 31 Hole Size 71. Well Te 35 Date New O 41 Choke Size 41 Choke Size 41 hereby certify tha with and that the info mowledge and belief dignature: Printed name: Fitte: Date:	est Data iii at the rules of ormation giver f. Douglas Product	the Oil Con above is E. O'tion Ma	onservation Divirue and compile Neil anager Phone:	Casing & Tubing 37 T 43 vision have been celete to the best celete	Size Size Water a complication of my	13, T20S,	Approved	Water tru B PBTD 33 Depth Se est Length 44 Gas OII	29 Perf	. Pressure	³⁴ Sacks	Cement 40 Csg. Pressure 46 Test Method
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