

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co
P.O. Box 1980
Hobbs, NM 88241

SUBMIT IN DUPLICATE*

Form approved

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
LC 031670A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SEMU Burger
Well #126

9. API Number

30 025 34127

10. FIELD AND POOL, OR WILDCAT
Skaggs Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 19, T20S, R38E

12. COUNTY OR
FARISH

Lea

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO, INC.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface B10 FSL & I120 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

6-2-97

15. Date Spudded
11-4-97

16. Date T.D. Reached
11-26-97

17. DATE COMPL (Ready to prod.)
12-24-97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
3535' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7000'

21. PLUG, BACK T.D., MD & TVD
6953'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S); OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*
Lower Drinkard @ 6766 - 6804'

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
USI-CE/GR/CNL/CCL/RST

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1250'	12 1/4"	565 sx Cl C	NONE
5 1/2"	15.5#	7000'	7 7/8"	1550 sx Cl C	NONE

29. LINER RECORD

30. TUBING RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6750'	6750'

31. PERFORATION RECORD (Interval, size and number)

Lower Drinkard w/2 SPF from 6766-76, 6792-96, 6804-14, 6831-34,
6842-46', 6871-81, 6886-92'

32. ACID, SHOT, FRAC, CEMENT SQUEEZE, Etc

DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED

6766-6892' 2000 gals 20% NEFE HCL

17,150 gals foamed/x-lined 20% NEFE

8570 gals Q foam/gel 20% NEFE HCL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump)	WELL STATUS (Producing or PRODUCING)					
12-24-97	flowing	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	GAS OIL RATIO
12-30-97	24	35/64"	TEST PERIOD	16	491	24	30.697
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY (API CORR.)	
130	460	24-HOUR RATE					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sales

35. LIST OF ATTACHMENTS
Logs & Inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE 1-12-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCDD(1)

H-4-98

Conoco, Inc.
 SEMU Burger B, Well #126
 30 025 34127

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
	TOP	BOTTOM			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2657	2680		HC & water (Stringers)	Yates	2662	+884
	2690	2840			Seven Rivers	2902	+644
Seven Rivers	2870	2930			Queen	3482	+74
	2970	3020			Penrose	3619	-73
	3108	3122			Grayburg	3765	-219
	3181	3228			San Andres	3884	-338
	3242	3256			Glorieta	5304	-1758
	3286	3325			Blinbry Mkr	5825	-2279
	3410	3420			Tubb	6340	-2794
Queen	3472	3502			Drinkard	6619	-3073
Penrose/Grayburg	3660	3810					
	3822	3850					
San Andres	3960	4030'					
	4410	4500					
	5010	5060					
	5210	5280					
Glorieta	5380	5465					
	5530	5580					

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