Submit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

Fee Lease - 5 copies					4	_		···	Kevi	sea 1-1-89
DISTRICT I) 77 7 000 44	. 0	II CONS	TDX/ATTA	N DIVICIO	NAT Y	VELL API NO	•		
P.O. Box 1980, Hobb	s, NM 88240) U .	IL CONS	SERVATION DIVISION			30-025-34203			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			2040 Pacheco St. Santa Fe, NM 87505			.	5. Indicate Ty	oe Of Lease STAT	E [X]	FEE 🗍
DISTRICT III	Aztec NM S		·			6. State Oil &			<u></u>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well:							7. Lease Name	or Unit Agrae	/////	
OIL WELL X GAS WELL DRY OTHER								•	MIMILITY	allic
b. Type of Completion;								ate		
NEW WORK DEEPEN BACK DIFF OTHER										
2. Name of Operator							8. Well No.			
Marathon 011 Company 3. Address of Operator							8 9. Pool name o	r Wildest		
P.O. Box 2409 Hobbs, NM 88240							SE Monument Abo			
4. Well Location										
Unit Letter G: 1650 Feet From The North Line and 1890 Feet From The East Line										
Section 16 10. Date Spudded	TTT 45 - 46		Township 20S	Rang	° 37E	NM	PM	Lea		County
	11. Date T			ompl (Ready to Prod	*i			R, etc.) 14.	Elev. (Casinghead
12/7/97 15. Total Depth	12/23		1/6/			3354	KB 3367		_	
· -	16.	Plug Back	r.v.	17. If Multiple Comp Many Zones?	ol. How 18. 1	ntervals Drilled By	Rotary To	ols _I Ca	ble Too	ls
7776	l(s), of this c	7675	Ton Bottom No	•			<u> </u>			
19. Producing Interval(s), of this completion - Top, Bottom, Name SE Monument Abo 7057-7258'). Was Directi		•
21 Type Flectric and Other Long Burn							100 37 - 37	Yes - Se	ee Ati	tached
21. Type Electric and Other Logs Run Yes - See Attached 22. Was Well Cored										
23. CASING RECORD (Report all strings set in well)										
				H SET HOLE SIZE			CEMENTING RECORD AMOUNT PULLED			
8 5/8"	24#		114		12 1/4°					JONI PULLED
5 1/2"		& 15.5#	777				570 sxs			
1/ 0.13.5#		- ''		7 7/8"		1540 sxs		┿		
					,				┿—	
· · · · · · · · · · · · · · · · · · ·					1.				ــــــ	
24		INER PECO	DD.		1			<u> </u>		
24. L SIZE TOP		INER RECO		2:						
JILE .	101		воттом	SACKS CEMENT	MENT SCREEN		SIZE		ET	PACKER SET
				 	1977 1987 - 44	- - ·	2 3/8"		\longrightarrow	7003
26 Porforation and				<u> </u>	127					
26. Perforation reco	•	27. ACID, S	SHOT, F	RACTURE	, CEMENT	, SQE	EZE, ETC.			
7057-7258 4 3		7057-7258	DEPTH INTERVAL AMOUNT AND KIND MATER 057-7258' 6700 gals 15% acid			ERIAL USED				
					1007-7256 6700 gais			S 154 8C1	a	
28.				PRODUCTIO	N					
Date First Production				ng, gas lift, pumping	- Size and type pu	un p)		Well Status	Prod. o	r Shut-in)
1/6/98		Flowing			1 1 1			Producti	ng	
Date of Test	Hours To	ested	Choke Size	Prod'n For	Oil - Bbl.	Gas - MC	F Water	- Bbl.	Gas - O	il Ratio
1/15/98 Flow Tubing Press.	24		20/64"	Test Period	68 1854		38			
940	Casing P	ressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF V		r - Bbl.	Oil Gravity	- API -((Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc										
Sold Test Witnessed By										
30. List Attachments										
Logs. Deviation Survey										
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Printed Printed										-
Signature	likes	WUIC	<u> </u>	Name	Kelly Cook	T	itle Record	is Process	or Date	1/23/98