M. Oil Cons. Division

Form 3160-5

Approved by _____ Tonditions of approval, if any:

UNITED STATES

P.O. Box 1980

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE 1 Type of Well X Well Gas	June 1990)	=	OF THE INTERIOR Hobbs, NM 88241	Expires: March 31, 1993
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT." for such proposals SUBMIT IN TRIPLICATE 1. Type of Weil Weil Gas				5. Lease Designation and Serial No. NM-2379
SUBMIT IN TRIPLICATE 1. Type of Well Gas Well Gas Well Cinher 2. Name of Operator Subscription Rive Subscription Rive 3. Address and Telephone Rive Subscription Rive 3. Address and Telephone Rive Subscription Rive 4. Coacinon of Well (Footbage, See, T. R. M. or Survey Description) 2. Exame of Coacino (Footbage, See, T. R. M. or Survey Description) 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 1. Notice of Intrine Abandonment Abandonment Change of Plans 1. Subsequent Report Recompletion Recompletion Non-Routine Fracturing 2. Subsequent Report Recompletion Recompletion Non-Routine Fracturing 3. Abandonment Subsequent Report Recompletion Non-Routine Fracturing 3. Describe Proposed or Completed Operations (Clearly state all perfinal details, and give perfinent dates, including estimated date of starting any proposed work. If well is directionally diffied, give subunificate localisins and measured and true vertical depths for all mandeds and coacine perfinent to this work.) 13. Describe Proposed or Completed Operations (Clearly state all perfinal details, and give perfinent dates, including estimated date of starting any proposed work. If well is directionally diffied, give subunificate localisins and measured and true vertical depths for all mandeds and coacine perfinent to this work.) 14. Increby of white the Meage of silve and formed. 15. Increase of the performance of the performan	Do not u	se this form for proposals to drill o	r to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Second Content Second Content Second Content Second Content Co		SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
2 Name of Operator Pogo Producing Company 3 Address and Telephone No P. O. Box 10340, Midland, TX 797902-7340 (915)885-8100 4 Localino of Welf Roblege, Sec. T. R. M. or Survey Description) 2500' FSL & 2275' FWL, Section 25, T22S, R32E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Recompletion R				
Pogo Producing Company 3 Address and Teliphone R0 1 Address and Teliphone R0 1 Address and Teliphone R0 1 D. Field and Pool. or Exploratory Area Red Tank Bone Spring 1 Sport Spring 1 County or Parish. State Lea County, NM 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans				
3. Address and Telephone No P. O. Box 10340, Midland, TX 797902-7340 (915)685-8100 10. Field and Pool, or Exploratory Area Red Tank Bone Spring 2500' FSL & 2275' FWL, Section 25, T22S, R32E 11. County or Parish, State Lea County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Recognition Notice of Intent Recognition Respect Report Red Tank Bone Spring 11. County reprise Report Red Tank Bone Red Tank Bone Spring 11. County reprise Report Red Tank Bone Red Tank Bone Spring 11. County reprise Report Red Tank Bone Red Tank Red Tan				
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Lea County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Infent	4. Location of	of Well (Footage, Sec., T., R., M., or Survey Descrip	Red Tank Bone Spring	
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TYPE OF SUBMISSION Notice of Intent				Lea County, NM
Notice of Intent Abandonment Change of Plans New Construction New Construction New Construction New Construction New Construction Non-Routine Fracturing Water Shut-Off Altering Casing Conversion to Injection Dispose Water New Engagement Report New Report New Report New Report on Well Shut Plant New Report New Report on Well Shut Plant New Report new Adaptation of Report on Well Shut Plant New Report new Adaptation of Report and Lag Arm New Report new Adaptation of Report and Lag Arm New Report new Adaptation of Report and Lag Arm New Report new Adaptation of Report and Lag Arm New Report new Adaptation of Report N	12.	CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPORT, C	R OTHER DATA
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Plugging Back Non-Routine Fracturing Water Shut-Off Water Shut-Off Subsequent Report Water Shut-Off Water Shut-Off Other Other Dispose Water Dispose Wat		Notice of Intent	Abandonment	Change of Plans
Casing Repair Water Shut-Off Conversion to Injection Other Other Conversion to Injection Other			Recompletion	New Construction
Altering Casing Conversion to Injection Other Ot		Subsequent Report	Plugging Back	Non-Routine Fracturing
Dispose Water (Note: Report anstat of multiple completion on twell complete on Preposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* Pogo Producing Company respectfully request permission to extend the planned TD for the intermediate casing from 4500' to 4700'. It was also be necessary to run a DV tool packer combo above a lost return interval which is located at 3638' MD. The DV packer will be located 3527' to 3511'. **Petter W. Chester August 1998** **BUREAU OF LAND WAS CHESTER AUG 2 1 1998** **BUREAU OF LAND WAS CHESTER AUG 2 1 1998** **BUREAU OF LAND WAS CHESTER AUG 2 1 1998** **BUREAU OF LAND WAS CHESTER AUG 2 1 1998** **BUREAU OF LAND WAS CHESTER AUG 2 1 1998** **BUREAU OF LAND WAS CHESTER AUG 2 1 1998** **Title Division Operations Manager** **Date 08/12/98**				(-)
Per ER W. CHESTER MANG 21 1998 14. I hereby depthy finat the threeging istrue and correct Signed Human A. Chapter 1 and Log box 1 title Division Operations Manager Date 08/12/98		Final Abandonment Notice	F 13	
13. Describe Proposed or Completed Operations (Clearly state all perfinet details, and give perfinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones perfinent to this work.)* Pogo Producing Company respectfully request permission to extend the planned TD for the intermediate casing from 4500' to 4700'. It was also be necessary to run a DV tool packer combo above a lost return interval which is located at 3638' MD. The DV packer will be located 3527' to 3511'. APPROVED AUG 2 1 1998 BUREAU OF LAND WINAGE MENT ROSWELL RESOURCE AREA 14. I hereby drifty that the proposed is true and orrect Signed Harman A Land Division Operations Manager Date 08/12/98			Other	(Note: Report results of multiple completion on Well
APPROVED PETER W. CHESTER AUG 2 1 1998 BUREAU OF LAND MINAGEMENT ROSWELL RESOURCE AREA Title Division Operations Manager Date 08/12/98	Pogo Pralso be	ially drilled, give subsurface locations and measured roducing Company respectfully request p necessary to run a DV tool packer combo	d and true vertical depths for all markders and zones pertinent to this ermission to extend the planned TD for the intermediate	work.)* e casing from 4500' to 4700'. It will
BUREAU OF LAND MANAGEMENT 14. I hereby certify that the foregoing is true and correct Signed Library Chapter Date 08/12/98			o above a lost return interval which is located at 3638' N	·
14. I hereby centry that the foregoing is true and correct Signed Holland X Light Division Operations Manager Date 08/12/98			B	URE 2 1 1998
	,	certify that the foregoing is true and correct		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.