

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

UNIT DESIGNATION AND SERIAL NO.

N.M. Oil Cons. Division  
1625 N. French Dr.  
Albuquerque, NM 87106

NM-2379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. Covington A Fed #38	
2. NAME OF OPERATOR Pogo Producing Company		9. API WELL NO. 30-025-34753	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100		10. FIELD AND POOL, OR WILDCAT W. Red Tank Delaware	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 2620' FEL At top prod. interval reported below same At total depth same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 26, T22S, R32E	
14. PERMIT NO.		DATE ISSUED 10/06/99	
12. COUNTY OR PARISH Lea County		13. STATE NM	
15. DATE SPUDDED 11/24/99	16. DATE T.D. REACHED 12/10/99	17. DATE COMPL. (Ready to prod.) 12/24/99	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3720
19. ELEV. CASINGHEAD 3719	20. TOTAL DEPTH, MD & TVD 8800		
21. PLUG, BACK T.D., MD & TVD 8755	22. IF MULTIPLE COMPL., HOW MANY* --	23. INTERVALS DRILLED BY --	ROTARY TOOLS 0-8800
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8586'-8606' Delaware			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4	40.5#	805	14-3/4
7-5/8	29.7#	4710	9-7/8
4-1/2	11.6#	8800	6-3/4
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
750 sks - circ 150 sks			
1930 sks - circ 200 sks			
1105 sks - TOC @ 3500'			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE 2-3/8
			DEPTH SET (MD) 8387'
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 8586'-8606' (40 - .38" dia holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8586-8606		Acidz w/ 1000 gals 7-1/2% Pentol 100	
		Frac w/ 105,000# Tempered LC 16/30 sand	
33. * PRODUCTION			
DATE FIRST PRODUCTION 12/25/99		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 12/30/99	HOURS TESTED 24	CHOKE SIZE --	PROD'N FOR TEST PERIOD --
OIL--BBL. 61	GAS--MCF. 42	WATER--BBL. 85	GAS-OIL RATIO 689:1
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE --	OIL GRAVITY-API (CORR.) 40.6
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS C-104, C-102, Logs, Deviation Survey, Sundry			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Cathy Embel		TITLE Operation Tech	
DATE 01/10/00		DATE 01/10/00	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

[illegible]U.S. GOVERNMENT PRINTING OFFICE: 1992 - 774-672