

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd. Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-104
 Revised February 10, 1994
 Instructions on back:
 Submit to Appropriate District Office
 5 Copies
 AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2 OGRID Number 005073
		3. Reason for Filing Code Testing Allowable: 5/26-6/2/00: 3000 bbls
4 API Number 30 - 0 25 34960	5 Pool Name North Hardy Strawn	6. Pool Code 96893
7. Property Code 25710 13396	8 Property Name Meyer B 31	9 Well Number 5

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
K	31	20S	38E		2310'	South	1850'	West	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County

12 Lse Code F	13. Producing Method Code F	14. Gas Connection Date 5-26-00	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date
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III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20 POD	21. O.G	22. POD ULSTR Location and Description
000734	Amoco Pipeline Co. P.O. Box 702068, Tulsa, OK 71470	2825620	O	Sec 31, T20S, R38E
024650	Dynergy Midstream Services Ltd Prtshp 6 Desta Dr., Suite 3300 Midland, TX 79705	2825621	G	Sec 31, T20S, R38E

IV. Produced Water

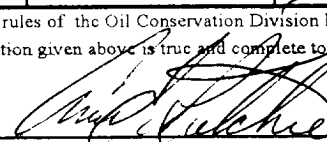
23 POD 2825622	24. POD ULSTR Location and Description
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V. Well Completion Data

25 Spud Date 4-16-00	26 Ready Date 5-25-00	27. TD 7831'	28 PBTD	29 Perforations
30. Hole Size 12 1/4"	31. Casing & Tubing Size 8 5/8"	32 Depth Set 1525'	33. Sacks Cement 554 sx	
7 7/8"	5 1/2"	7831'	1717 sx	

VI. Well Test Data

34. Date New Oil 5-25-00	35. Gas Delivery Date 5-26-00	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
 Signature: 

OIL CONSERVATION DIVISION

Printed name: Ann E. Ritchie

Approve J by

Title: Regulatory Agent 915 684-6381, 686-5580

Title

Date: 5-26-00 Phone: (915) 684-6381

Approval Date:

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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