

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34970
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. N/A
Lease Name or Unit Agreement Name Howser
Well No. 1
Pool name or Wildcat House Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Trilogy Operating, Inc	
Address of Operator P.O. Box 11005, Midland, Texas 79702	
Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3484 GR	

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: Completion Attempts ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/12/00 - Perf. Abo Formation from 7408'-7600' w/ 95 holes @ 1 spf - select fire - acidize w/ 2500 gals 28% NEFE
 4/21/00 - Abandon Abo - Set CIBP @ 7300' - Perforate Drinkard from 7069'-7100' - acidize w/ 1200 gals 20% NEFE
 swab back load - recovering 20 bphr of fluid w/ 5% oil cut
 4/26/00 - Abandon Lower Drinkard w/ CIBP @ 7010' - Perforate lower Blinebry from 6324'-6330' - acidize w/ 1200 gals 15% NEFE - swab back load & get no fluid entry
 4/27/00 - Set CIBP @ 6300' - perforate upper Blinebry from 6042'-6083' w/1 spf - 48 holes - acidize w/ 1500 gals 15% NEFE
 good shows of oil & gas
 5/02/00 - Do Emulsified acid frac w/ 7500 gals 20% HCL + 20% Xylene
 5/04/00 - Put well on pump - swab tests indicate 50 BOPD + 20 BWPD + 100 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 05-11-00
 TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/699-1410

(This space for State Use)

APPROVED BY GRISTLEY W. WILLIAMS TITLE STATE ENGINEER DATE 5-11-00
 CONDITIONS OF APPROVAL, IF ANY:

24