

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised July 28, 2000

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon SFS Operating, Inc. 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		² OGRID Number 20305	
⁴ API Number 30 - 025-35118		⁵ Pool Name WEST OJO CHISO (MORROW)	
⁷ Property Code 24635		⁸ Property Name BELL LAKE UNIT	
⁶ Pool Code 96665		⁹ Well Number 21	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	32	22S	34E		1340	South	660	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method F	¹⁴ Gas Connection Date 1/19/01 @ 9:30 pm CST		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	Equilon Enterprises, LLC P.O. Box 6196 Midland, TX 79711	2827843	O	
005097	Conoco 10 Desta Drive, Suite West 642 Midland, TX 79705	2827844	G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 8/28/00	²⁶ Ready Date 1/4/01	²⁷ TD 13,407'	²⁸ PBTB 13,322'	²⁹ Perforations 12,886'-13,094'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size		³³ Depth Set	³⁴ Sacks Cement	
17 1/2"	13 3/8"		2,213'	1,300	
12 1/4"	9 5/8"		5,239'	625	
8 3/4"	7"		12,020'	1,950	
6 1/8"	4 1/2"		11,674'-13,407'	200	
	2 3/8"		13,095'		

VI. Well Test Data

³⁵ Date New Oil 12/31/00	³⁶ Gas Delivery Date 1/19/01	³⁷ Test Date 12/31/00	³⁸ Test Length 24 Hour	³⁹ Tbg. Pressure 5,700 psi	⁴⁰ Csg. Pressure 60 psi
⁴¹ Choke Size 6/64	⁴² Oil 34 BOPD	⁴³ Water 0	⁴⁴ Gas 2.8 MMCFD	⁴⁵ AOF 30,877 MCFD	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Charles H. Carleton*

Printed name:
Charles H. Carleton

Title:
Sr. Engineering Technician

Date:
January 26, 2001

Phone:
405/552-4528

OIL CONSERVATION DIVISION	
Approved by:	<i>Paul Bantz</i>
Title:	Geologist
Approval Date:	FEB 08 2001

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