

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a TYPE OF WORK

DRILL ☒

DEEPEN ☐

b TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Conoco Inc.

3 ADDRESS AND TELEPHONE NO.

10 Desta Drive, Ste. 649W, Midland, TX 79705

4 LOCATION OF WELL (Report location clearly and in accordance with any State law)
At surface

990' FNL & 1980' FWL

At proposed prod. Zone

OPER. OGRID NO. 5073

PROPERTY NO. 25410

POOL CODE 96893

EFF. DATE 8-24-00

API NO. 30-025-35143

5. LEASE DESIGNATION AND SERIAL NO.

NM 2511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Meyer B "31"

8. FARM OR LEASE NAME WELL NO.

#6

9. API WELL NO.

30-025-35143

10. FIELD AND POOL, OR WILDCAT

North Hardy Strawn

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 31, T20S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. Unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3503'

6. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

9. PROPOSED DEPTH

7870'

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

8-15-00

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	J-55, 9-5/8"	36#	1500'	504 sxs., circ
8-3/4"	S95/P110, 7"	23#	7870'	767 sxs., circ.

It is proposed to drill a vertical well as a Strawn producer. An NOS was filed 6/29/00. The well will be drilled and equipped according to the following additional attachments:

1. Well Location and Acreage Dedication Plat (C-102) along with other associated maps and plats.
2. Proposed Well Plan Outline.
3. Cementing Plan.
4. Surface Use Plan
5. Trailer Mounted Rig Layout Drawing
6. BOP & Choke Manifold Specifications
7. H2S Drilling Operations Plan.

This application includes ROW for the well pad and flowline.

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the leased land or portion thereof, as described above and as covered by BLM Bond File No. ES-0085.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Ann Johnson TITLE Sr. Property Analyst

ATE 7/20/00

(This space for Federal or State office Use)

PERMIT NO. _____

APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY

Assistant Field Manager,
Lands And Minerals

APPROVED BY

/S/LARRY D. BRAY

TITLE _____

DATE

AUG 23 2000

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1234567890
JUL 21 2000
B-1
ROOM 1234

1234567890

DISTRICT I
1626 N. French Dr., Hobbs, NM 88240

DISTRICT II
611 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35143	Pool Code 96893	Pool Name North Hardy Strawn
Property Code 25410	Property Name MEYER B-31	Well Number 6
OGRID No. 005073	Operator Name CONOCO INC.	Elevation 3503'

Surface Location

UL or lot No. C	Section 31	Township 20 S	Range 38 E	Lot Idn	Feet from the 990'	North/South line NORTH	Feet from the 1980	East/West line WEST	County LEA
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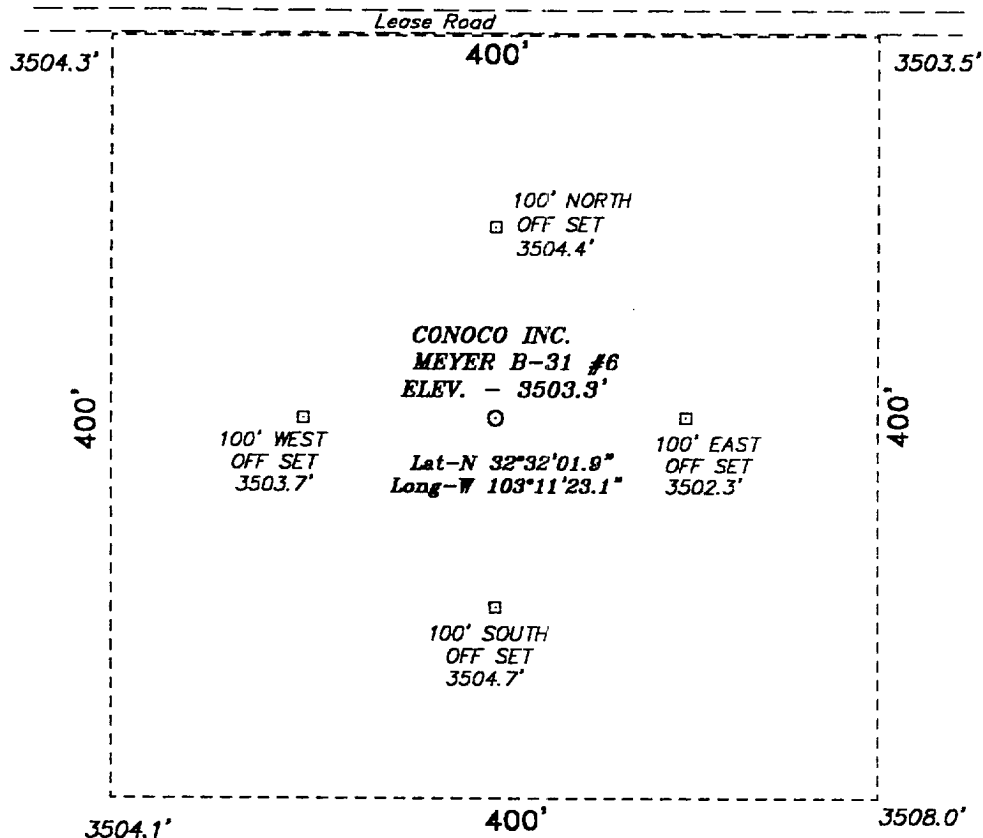
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 160.30	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

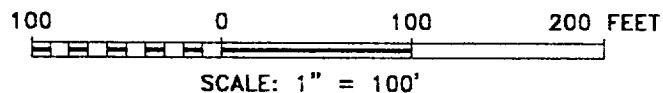
	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>JoAnn Johnson</i> Signature</p> <p>JoAnn Johnson Printed Name</p> <p>Sr. Property Analyst Title</p> <p>July 20, 2000 Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>June 28, 2000 Date Surveyed</p> <p><i>GARY L. JONES</i> Signature</p> <p>Professional Surveyor Seal of</p> <p>7977 W.O. No. 03784</p> <p>Certificate No. Gary L. Jones 7977 DASH SURVEYS</p>
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SECTION 31, TOWNSHIP 20 SOUTH, RANGE 38 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



DIRECTIONS TO WELL LOCATION:

FROM THE CITY OF HOBBS, GO SOUTH ON STATE HIGHWAY #18, 10 MILES, TURN WEST AT BICENTENNIAL CATTLE GUARD. GO WEST 3 MILES AND SOUTH 1/2 MILE TO THE PROPOSED WELL LOCATION.



BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 0376

Drawn By: K. GOAD

Date: 06-29-2000

Disk: KJG #122 - 0376A.DWG

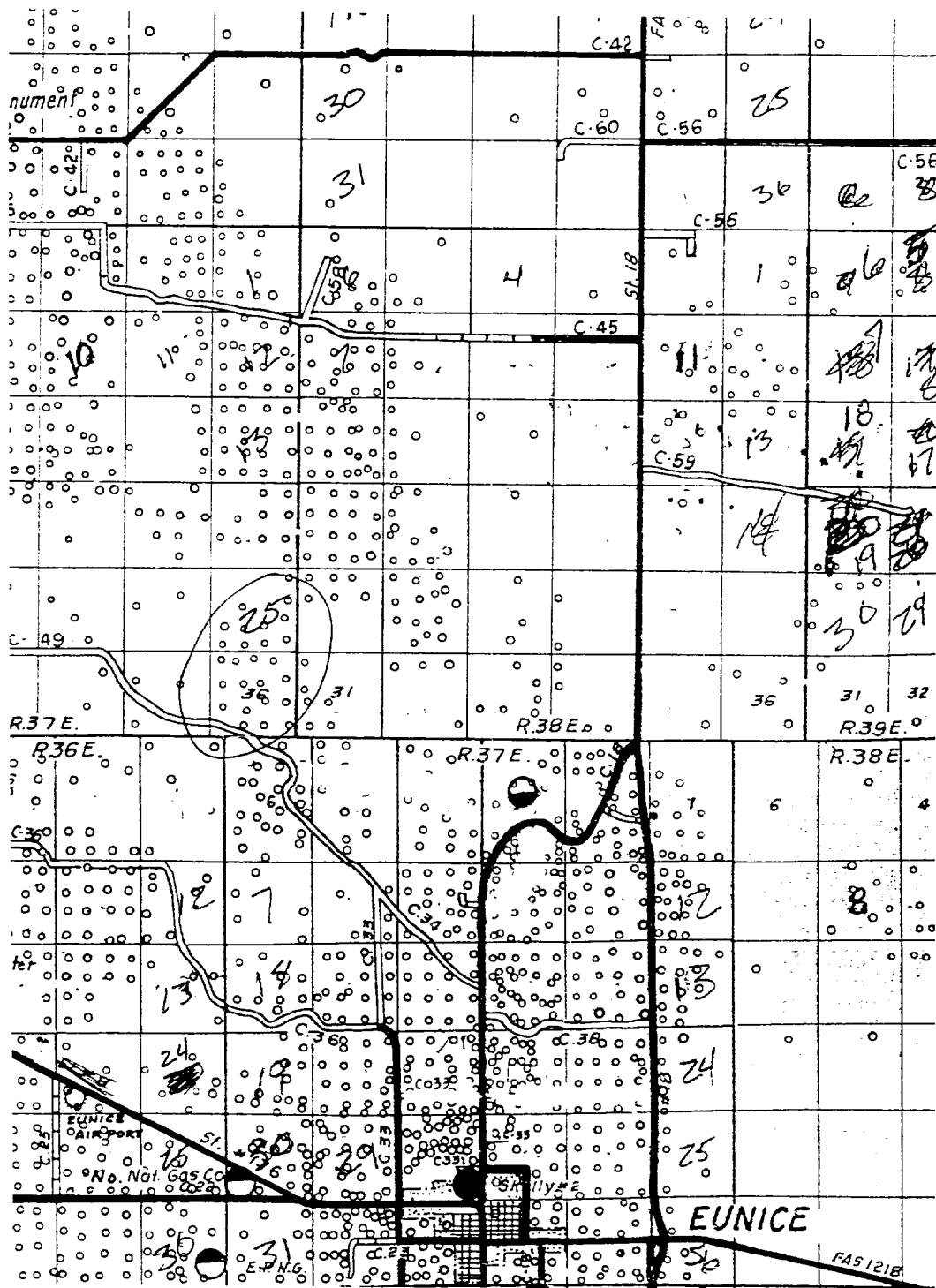
Conoco Inc.

REF: MEYER B-31 #6

THE MEYER B-31 No. 6, LOCATED 990' FROM THE NORTH LINE AND 1980' FROM THE WEST LINE OF SECTION 31, TOWNSHIP 20 SOUTH, RANGE 38 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

Survey Date: 06-28-2000

Sheet 1 of 1 Sheets



MEYER B-31 #6

Located at 990' FNL and 1980' FWL

Section 31, Township 20 South, Range 38 East,
N.M.P.M., Lea County, New Mexico.

basin
surveys

focused on excellence
in the oilfield

P.O. Box 1786
1120 N. West County Rd.
Hobbs, New Mexico 88241
(505) 393-7316 - Office
(505) 392-3074 - Fax
basinsurveys.com

W.O. Number: 0376AA - KJG #122

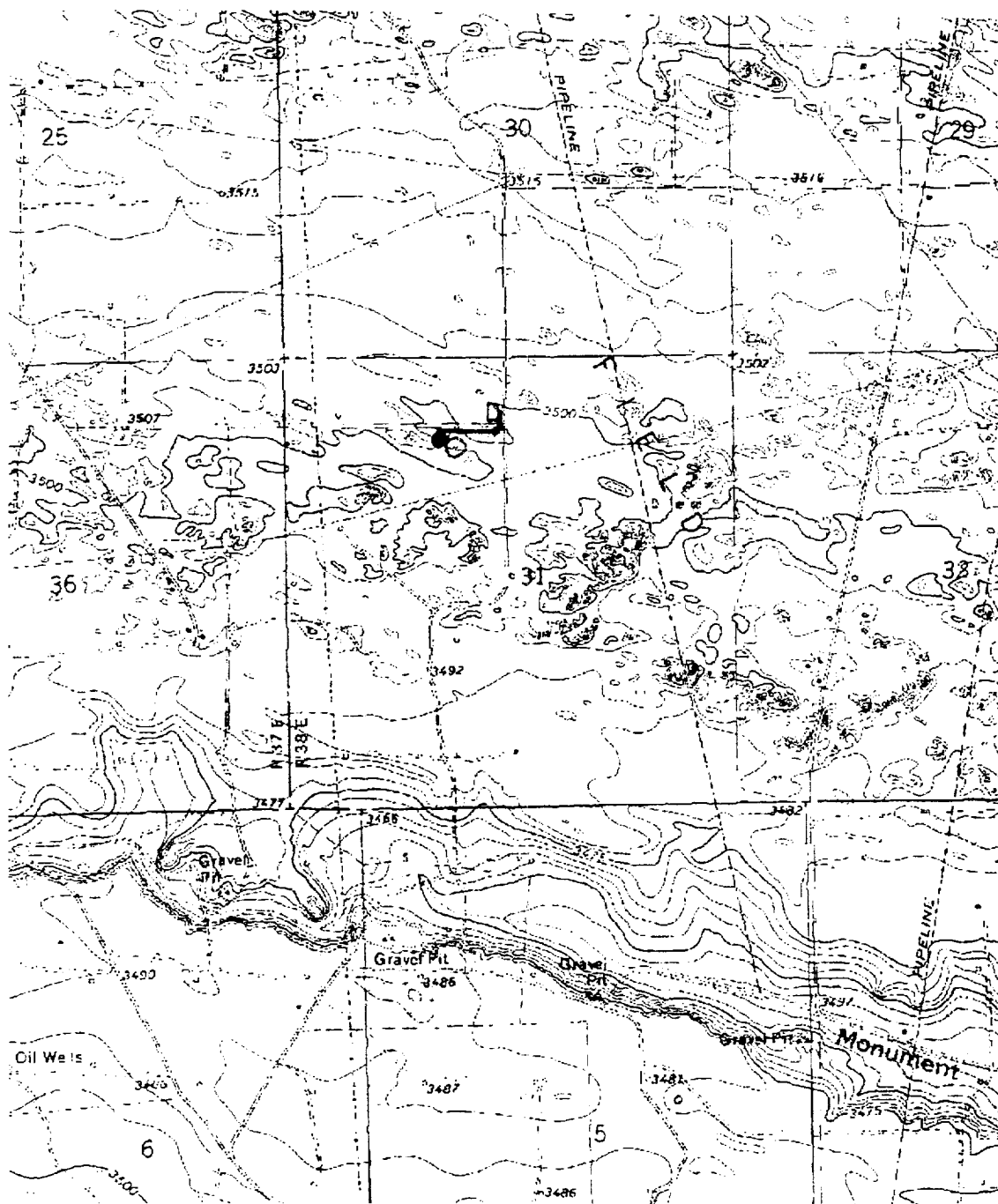
Survey Date: 06-28-2000

Scale: 1" = 2 MILES

Date: 06-29-2000

CONOCO INC.

FLOWLINE MEYER B-31 #6
 16 MEYER B-31 #5 TANK BA. CR4.
 LINE IS 750' ALONG EXISTING LEAS6 ROAD.



MEYER B-31 #6
 Located at 990' FNL and 1980' FWL
 Section 31, Township 20 South, Range 38 East,
 N.M.P.M., Lea County, New Mexico.

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 (505) 392-3074 - Fax
 basinsurveys.com

W.O. Number: 0376AA - KJG #122

Survey Date: 06-28-2000

Scale: 1" = 2000'

Date: 06-29-2000

CONOCO INC.

PROPOSED WELL PLAN OUTLINE

WELL NAME LOCATION Meyer 'B' 31 #6
 990' FNL & 1980' FWL, Sec 31, T20S & R38E (prior to staking)

Ground Level : 3,503' (est)
 Kelly Bushing: 11' AGL

Depth MD	FORMATION TOPS	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE SIZE	CASING PROGRAM	FRAC GRAD	FORM. PRES. GRAD.	Mud Weight & Type	Days
0		Possible Hole Enlargement & Sloughing		12-1/4"			Less than 8.3	8.4 - 9.5 Fresh	
1000									
	Top Salt @ 1,430'	Washouts in Salt Section		8-3/4"	9-5/8", 36#, J-55 ST&C @ 1,500'			10 Brine	3
2000							Less than 8.4		
	Base Salt @ 2,500'		Mud Loggers @ 2,600'						
	Yates 2,685'		H2S monitor equipment on @ 2,675'						
3000	7 Rivers 2,940'	Possible gas or water flow							
	Queen 3,510'								
	Penrose 3,645'								
	Grayburg 3,800'								
4000									
	San Andres 4,030'	Minor mud loss in San Andres							
5000									7
	Glorietta 5,280'	Possible differential sticking thru Glorietta							
	Blinberry Mkr 5,855'								
6000									
	Tubb 6,350'								10
	Drinkard 6,680'								
7000	Abo 6,965'		First Log Run: GR-CAL-DLL-MLL-SGR-SONIC FDC-CNL-PE : TD to 2650' Pull GR-CNL-Cal to Surf SGR interval to be chosen					10 ppg Starch Gel	
	Strawn @ 7,570'	Minor mud loss upon drilling into Strawn.	Second Log Run: 60 rotary sidewall cores		7", 23#, S95/P110 LT&C set @ 7,870'				
	TD @ 7,870'	Offset data from: Meyer 'B' 31 #5 DM Warren #137	Possible Third Run: FMI imaging log		Circulate cement either single or 2 stage				17
8000									

DATE 11-Jul-00

APPROVED David Delao, Drilling Engineer Joe Huck, Geologist

Joe Miller, Reservoir Engineer



Proposal No: 180254130A

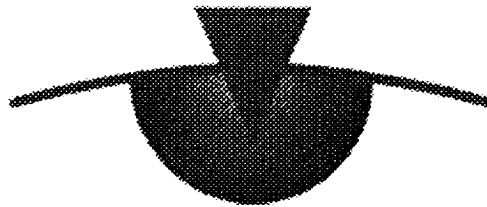
**Conoco
Meyer B-31 #6**

Lea County, New Mexico
July 3, 2000

Well Recommendation

Prepared for:
Mr. David Delao
Drilling Engineer

Prepared by:
Rocky Chambers
Region Engineer
Bus Phone: 915/683-2781
Mobile: 915/557-1239
Pager: 915/498-1605



POWER VISIONSM

Service Point:
Hobbs
Bus Phone: (505) 392-5556
Fax: (505) 392-7307

Service Representatives:
Wayne Davis
Account Manager
Bus Phone: (915) 683-2781
Fax: (915) 683-1443

Operator Name: Conoco
 Well Name: Meyer B-31 #6
 Job Description: 9 5/8" Surface
 Date: July 3, 2000



Proposal No: 180254130A

WELL DATA

ANNULAR GEOMETRY

ANNULAR I.D. (in)	DEPTH(ft)	
	MEASURED	TRUE VERTICAL
12.250 HOLE	1,500	1,500

SUSPENDED PIPES

DIAMETER (in)		WEIGHT (lbs/ft)	DEPTH(ft)	
O.D.	I.D.		MEASURED	TRUE VERTICAL
9.625	8.921	36	1,500	1,500

Float Collar set @ 1,460 ft
 Mud Density 8.40 ppg
 Est. Static Temp. 89 ° F
 Est. Circ. Temp. 85 ° F

VOLUME CALCULATIONS

1,200 ft	x	0.3132 cf/ft	with 100 % excess	=	751.6 cf
300 ft	x	0.3132 cf/ft	with 100 % excess	=	188.1 cf
40 ft	x	0.4341 cf/ft	with 0 % excess	=	17.4 cf (inside pipe)
TOTAL SLURRY VOLUME				=	957.1 cf
				=	171 bbls

Operator Name: Conoco
 Well Name: Meyer B-31 #6
 Job Description: 9 5/8" Surface
 Date: July 3, 2000



Proposal No: 180254130A

FLUID SPECIFICATIONS

<u>FLUID</u>	<u>VOLUME CU-FT</u>	<u>VOLUME FACTOR</u>	<u>AMOUNT AND TYPE OF CEMENT</u>
Lead Slurry	752	/ 2.15	= 351 sacks Class C Cement + 0.25 lbs/sack Cello Flake + 0.005 gps FP-6L + 2% bwoc Sodium Metasilicate + 109.4% Fresh Water
Tail Slurry	205	/ 1.34	= 153 sacks Class C Cement + 2% bwoc Calcium Chloride + 0.005 gps FP-6L + 56.3% Fresh Water

Displacement 112.9 bbls Water @ 8.4 ppg

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	12.40	14.80
Slurry Yield (cf/sack)	2.15	1.34
Amount of Mix Water (gps)	12.33	6.35
Amount of Mix Fluid (gps)	12.33	6.35
Estimated Pumping Time - 70 BC (HH:MM)	6:25	2:20
Free Water (mls) @ 80 ° F @ 90 ° angle	0.0	0.0
COMPRESSIVE STRENGTH		
12 hrs @ 89 ° F (psi)	124	1200
24 hrs @ 89 ° F (psi)	250	2000

RHEOLOGIES

<u>FLUID</u>	<u>TEMP</u>	<u>600</u>	<u>300</u>	<u>200</u>	<u>100</u>	<u>6</u>	<u>3</u>
Lead Slurry	@ 80 ° F	46	39	35	30	24	14

Operator Name: Conoco
 Well Name: Meyer B-31 #6
 Job Description: 7" Long String
 Date: July 3, 2000



Proposal No: 180254130A

WELL DATA

ANNULAR GEOMETRY

ANNULAR I.D. (in)	DEPTH(ft)	
	MEASURED	TRUE VERTICAL
8.921 CASING	1,500	1,500
8.750 HOLE	7,870	7,870

SUSPENDED PIPES

DIAMETER (in)		WEIGHT (lbs/ft)	DEPTH(ft)	
O.D.	I.D.		MEASURED	TRUE VERTICAL
7.000	6.366	23	7,870	7,870

Float Collar set @ 7,830 ft
 Mud Density 8.40 ppg
 Est. Static Temp. 124 ° F
 Est. Circ. Temp. 118 ° F

VOLUME CALCULATIONS

1,500 ft	x	0.1668 cf/ft	with	0 % excess	=	250.2 cf
4,100 ft	x	0.1503 cf/ft	with	50 % excess	=	925.3 cf
1,800 ft	x	0.1503 cf/ft	with	50 % excess	=	405.9 cf
40 ft	x	0.2210 cf/ft	with	0 % excess	=	8.8 cf (inside pipe)
TOTAL SLURRY VOLUME					=	1590.3 cf
					=	283 bbls

Operator Name: Conoco
 Well Name: Meyer B-31 #6
 Job Description: 7" Long String
 Date: July 3, 2000



Proposal No: 180254130A

FLUID SPECIFICATIONS

Pre-flush 1,500.0 gals Mud Clean I @ 8.4 ppg

<u>FLUID</u>	<u>VOLUME CU-FT</u>	<u>VOLUME FACTOR</u>	<u>AMOUNT AND TYPE OF CEMENT</u>
Lead Slurry	1176	/ 2.41	= 489 sacks (50:50) Poz (Fly Ash):Class C Cement + 5% bwow Sodium Chloride + 0.25 lbs/sack Cello Flake + 0.005 gps FP-6L + 10% bwoc Bentonite + 136.9% Fresh Water
Tail Slurry	415	/ 1.49	= 278 sacks (15:61:11) Poz (Fly Ash):Class C Cement:CSE + 5% bwow Sodium Chloride + 1% bwoc FL-62 + 0.005 gps FP-6L + 70% Fresh Water

Displacement 289.7 bbls Water @ 8.4 ppg

CEMENT PROPERTIES

	SLURRY NO. 1	SLURRY NO. 2
Slurry Weight (ppg)	11.85	13.60
Slurry Yield (cf/sack)	2.41	1.49
Amount of Mix Water (gps)	13.79	7.31
Amount of Mix Fluid (gps)	13.79	7.31
Estimated Pumping Time - 70 BC (HH:MM)	2:58	2:31
Free Water (mls) @ 80 ° F @ 90 ° angle	1.0	0.0
Fluid Loss (cc/30min) at 1000 psi and 80 ° F	792.0	62.0

COMPRESSIVE STRENGTH

12 hrs @ 124 ° F (psi)	50	1013
24 hrs @ 124 ° F (psi)	175	1877

RHEOLOGIES

<u>FLUID</u>	<u>TEMP</u>	<u>600</u>	<u>300</u>	<u>200</u>	<u>100</u>	<u>6</u>	<u>3</u>
Lead Slurry	@ 80 ° F	104	101	96	81	39	31
Tail Slurry	@ 80 ° F	210	150	110	60	7	4

SURFACE USE PLAN
Conoco Inc.

Meyer B-31 No. 6

The following is required information concerning the possible affect which the drilling of this well may have on the environment, existing road sites, and surrounding acreage. A copy will be posted on the derrick floor so all contractors and sub-contractors will be aware of all items of this plan.

1. Existing Roads

- A. The proposed well site is 990' FNL & 1980' FWL, Sec. 31, T20S, R38E, Lea County, New Mexico.
- B. Directions to the location are listed on the well pad plat attached.
- C. No improvement or maintenance is anticipated for the existing roads.

2. Planned Access Roads

- A. No new access road will be required.
- B. Turnouts as required by Surface Management Agency.
- C. Culverts as required by Surface Management Agency.
- D. Gates, cattleguards, or fences as required by Surface Management Agency.

3. Topographic Map and Well Location

A 7.5" quadrangle topo map was filed with the NOS.

4. Additional Rights-of-Way

Flowline as shown on attached plat.

5. Water Supply

Fresh water will be obtained from commercial sources and trucked to location by the described directions to the location.

6. Source of Construction Materials

Construction materials will be obtained from commercial sources.

7. Methods of Handling Waste Disposal

- A. The drill cuttings, fluids and completion fluids will be placed in the reserve pit. The reserve pit will be fenced on three sides away from the pad during drilling and the fourth side fenced as soon as the rig moves out. The reserve pit will be allowed to dry, and materials remaining in the reserve pit buried. The reserve pit will be backfilled, leveled and contoured so as to prevent any materials being carried into the watershed. Upon completion, the pad will be leveled, contoured, and reseeded with the appropriate seed mixture as specified by the surface managing agency.
- B. All garbage and trash will be hauled away to designated landfill by Conoco.
- C. Chemical toilets will be provided and maintained during drilling operations.

8. Ancillary Facilities

No ancillary facilities are planned.

9. Wellsite Layout

See attached Wellsite Layout. The V-door faces East. The reserve pit will be lined with plastic and the pad and pits are staked. All unguarded pits containing liquids will be fenced and any unguarded pit containing liquids will be fenced.

10. Plans for Restoration of Surface

Reserve pits will be rehabilitated once drilling fluids have been allowed to evaporate to the point the pits are dry enough for backfilling and leveling. In the event drilling fluids will not evaporate in a reasonable time period, the fluids will be removed and transported by tank truck to a state approved disposal facility. Backfilling and leveling of the location will be completed within a time period of one year upon cessation of drilling operations.

11. Surface Ownership

The surface ownership is Bureau of Land Management.

12. Archeological Clearance

The archeological survey has been requested and will be furnished upon completion.

13. Operator's Representative and Certification

The person who can be contacted concerning compliance of this Surface Use Plan is:

Mike L. Mankin
10 Desta Drive, Suite 649W
Midland, Texas 79705
(915) 686-5794

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drilling site; that I am familiar with the conditions which currently exist; that the statements made in this plan, are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Conoco Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Mike L. Mankin *MM*

Mike L. Mankin
Right-of-Way Agent

7-20-00

Date

TRAILER - MOUNTED RIG LAYOUT

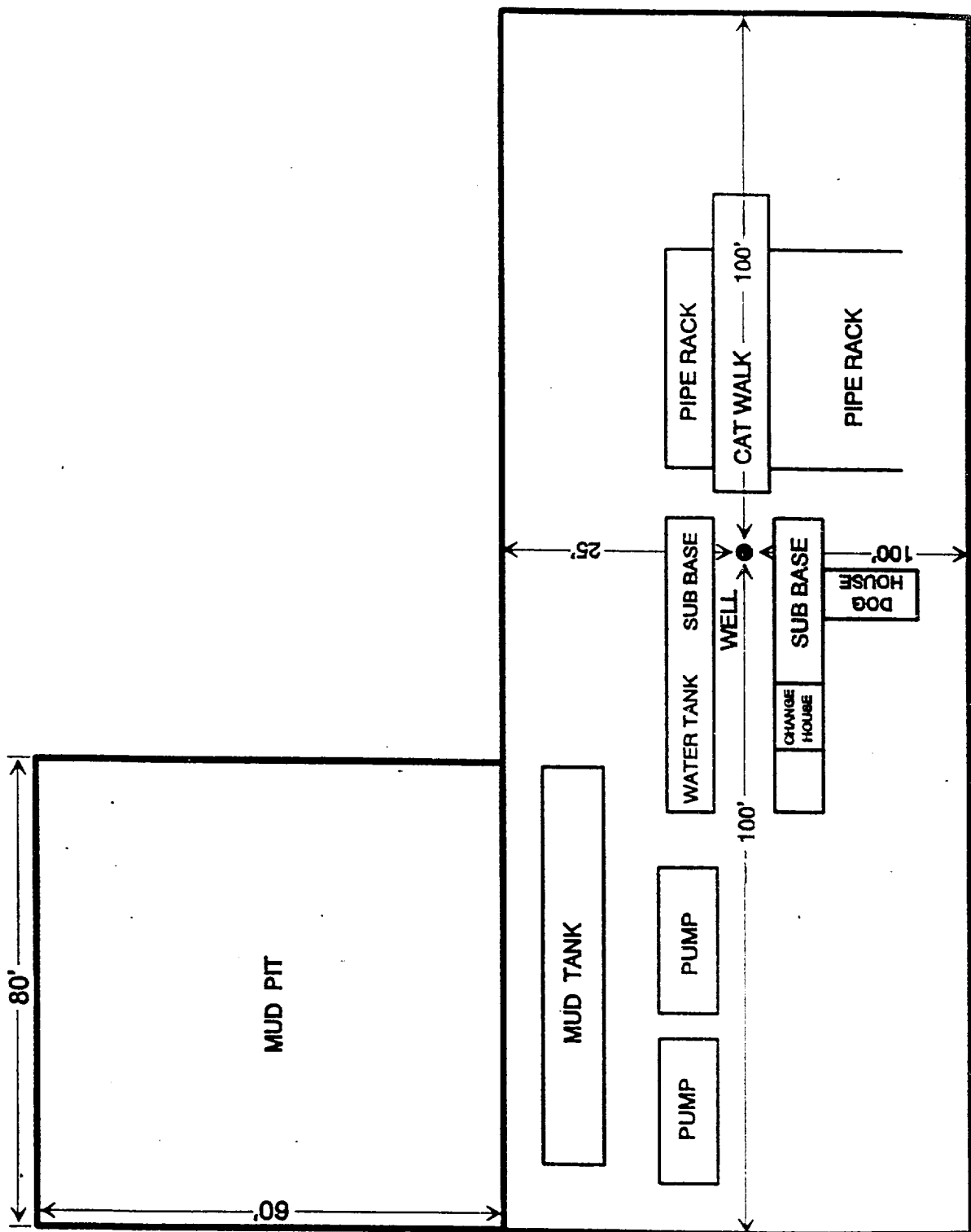


EXHIBIT D



WDI



H2S Safety Contractor

Terrain is flat, and covered with native grass.
Two of the three WDI (wind direction indicator) locations will be utilized.
(Prevailing winds are SW to N)

Conoco Quarters



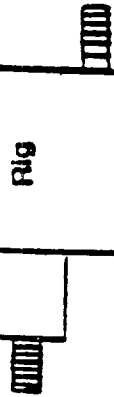
Muster Area No. 1



Contractor Quarters



WDI



Rig

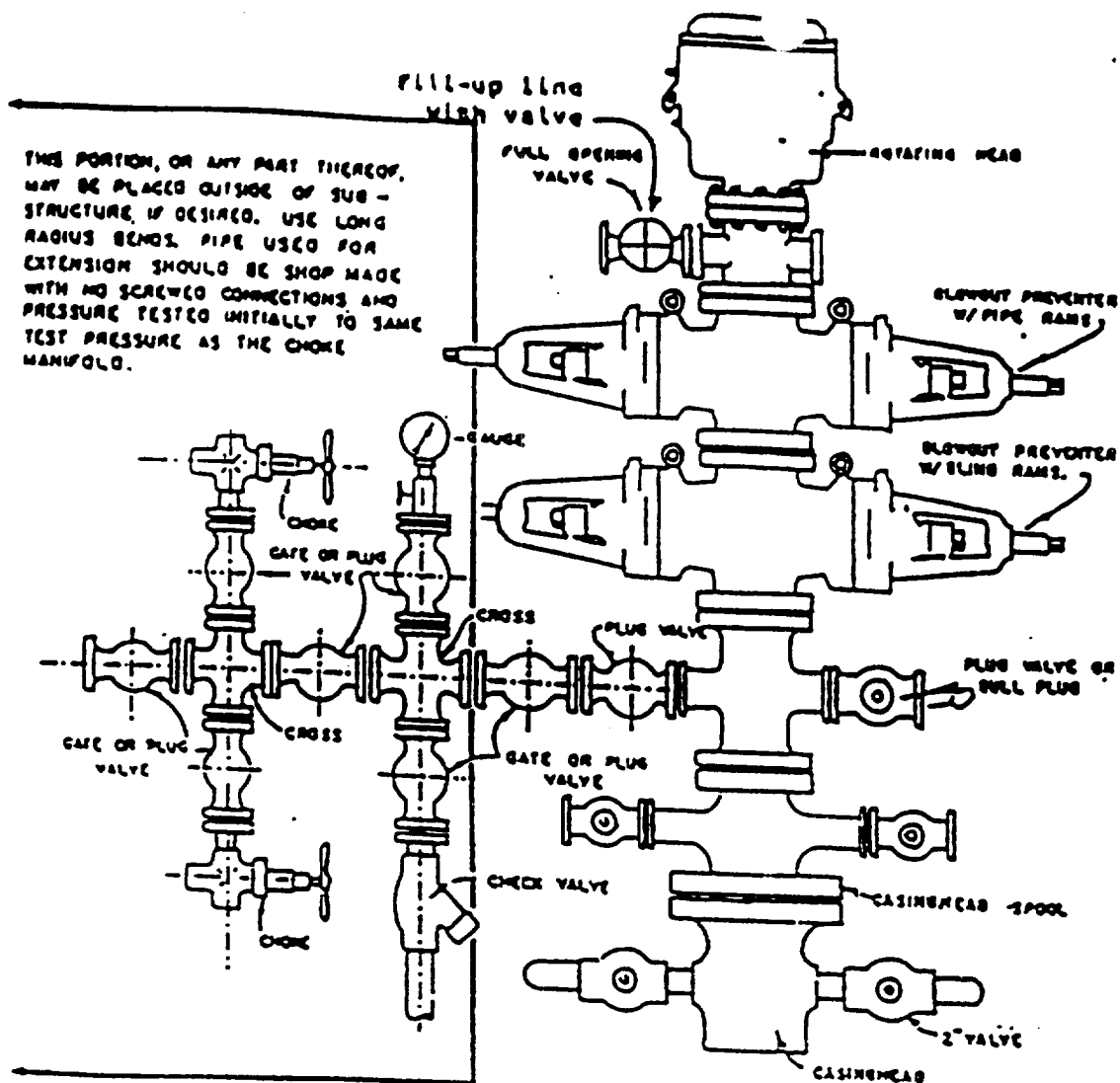


Choke Manifold

Muster Area No. 2

WDI



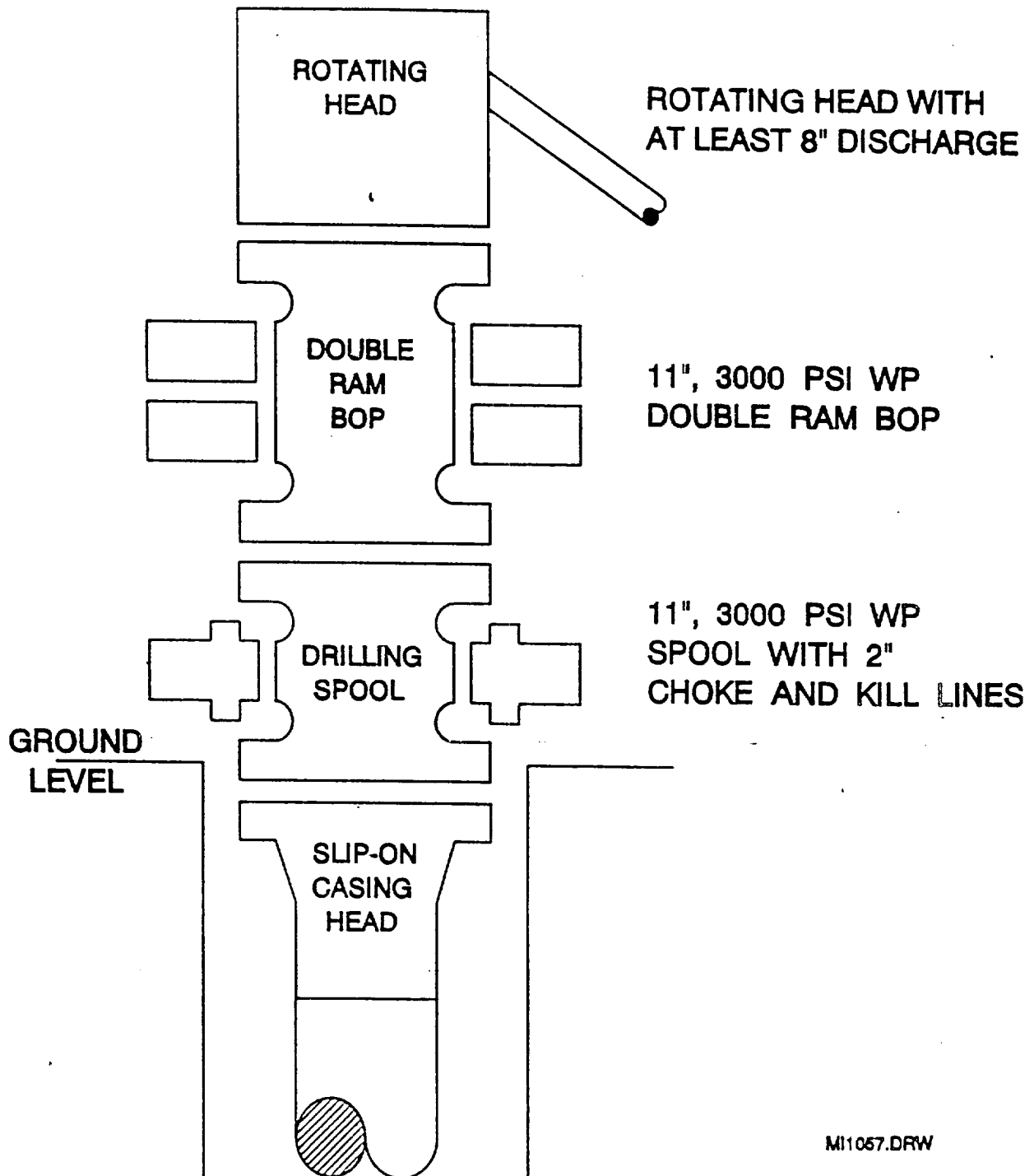


BLOWOUT PREVENTER HOOKUP

Drilling contractors used in the San Juan Basing supply 3000 psi equipment, but cannot provide annular preventors because of sub-structure limitations. Maximum anticipated surface pressures for this well will not exceed the working pressure of the proposed BOP system. Please see the attached BOP diagram details 2000 psi equipment according to Onshore Order No. 2 even though the equipment will test to 3000 psi. The 2000 psi system allows the deletion of the annular preventor and fulfills your requirements (note diagram No. 1). In addition, the following equipment will comprise the 2000 psi system:

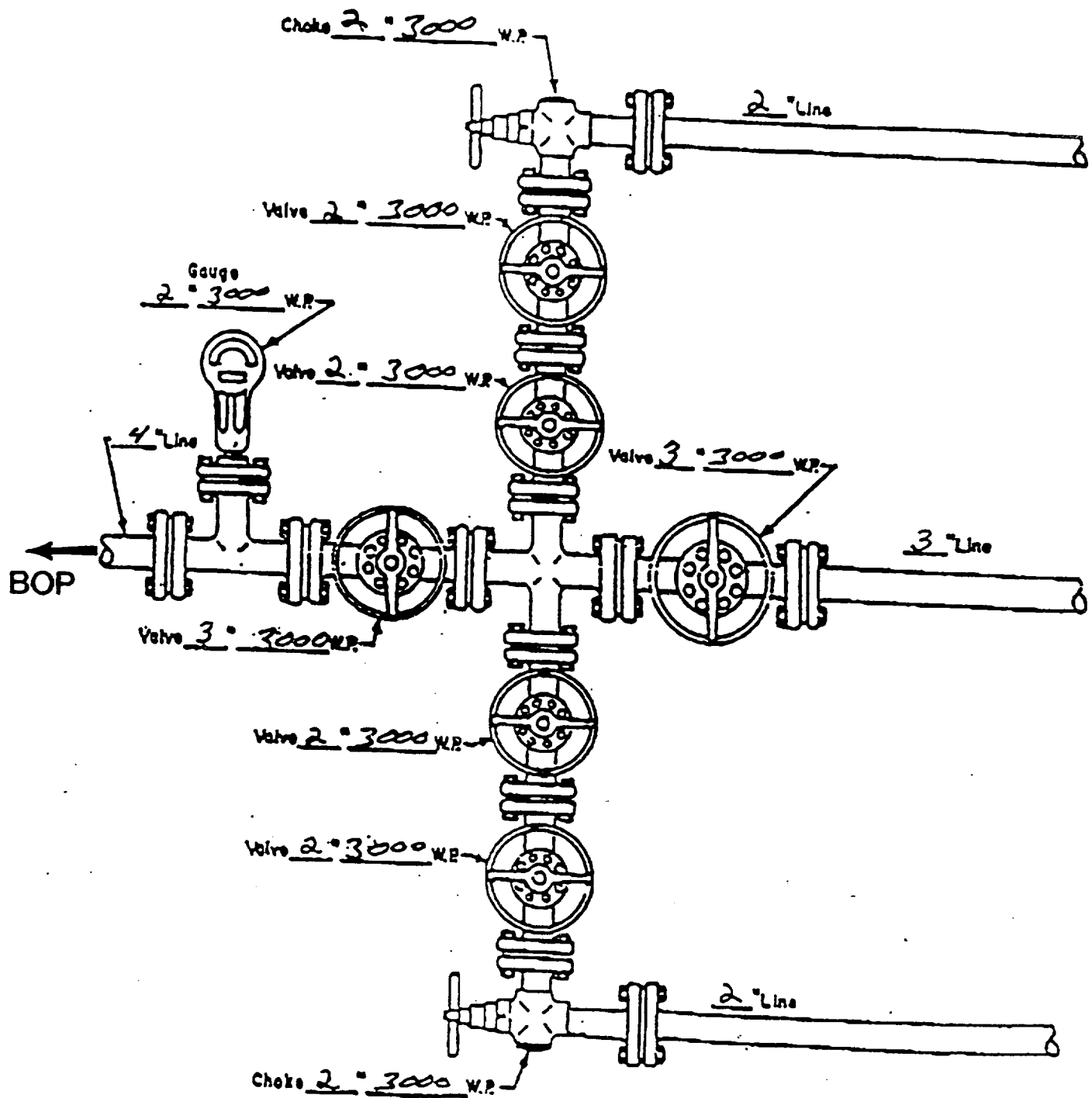
1. Two rams with one blind and one pipe ram.
2. Kill line (2 inch maximum).
3. One kill line valve.
4. One choke line valve.
5. Two chokes (reference diagram No. 1).
6. Upper kelly cock valve with handle.
7. Safety valve and subs to fit all drill strings in use.
8. Two-inch minimum choke line.
9. Pressure gauge on choke manifold.
10. Fill-up line above the upper most preventor.
11. Rotating head.

BOP SPECIFICATIONS



M11057.DRW

CHOKE MANIFOLD DIAGRAM



MANIFOLD
3000 W.P.

- ☒ Manual
- ☐ Hydraulic

H2S DRILLING OPERATIONS PLAN

Conoco, Inc. will comply with Onshore Order No. 2 for working in an H2S environment or a potential H2S environment.

I. Hydrogen Sulfide Training

All contractors and subcontractors employed by Conoco will receive or have received training from a qualified instructor within the last twelve months in the following areas prior to commencing drilling operations on this well.

1. The hazards and characteristics of hydrogen sulfide (H2S)
2. Safety precautions.
3. Operations of safety equipment and life support systems.

In addition, contractor supervisory personnel will be trained or prepared in the following areas:

1. The effect of H2S on metal components in the system, especially where high tensile strength tubulars are to be used.
2. Corrective action and shutdown procedures when drilling or reworking a well, blowout prevention and well control procedures, if the nature of work performed involves these items.
3. The contents and requirements of the contingency plan when such plan is required.

All personnel will be required to carry documentation of the above training on their person.

II. H2S EQUIPMENT AND SYSTEMS

1. Safety Equipment

The following minimum safety equipment will be on location:

- A. Wind direction indicators placed near rig floor/mud return lines and at points along the perimeter of the location to allow visibility of at least one indicator from any point on location.
- B. Automatic H2S detection alarm equipment (both audio and visual).
- C. Clearly visible warning signs. Signs will use the words "POISON GAS" and "CAUTION" with a strong color contrast.
- D. Protective breathing equipment will be located in the doghouse and at briefing areas on location.

2. Well Control Systems

A. Blowout Prevention Equipment

Equipment includes but is not limited to:

1. Pipe rams to accommodate all pipe sizes
2. Blind rams
3. Choke manifold
4. Closing Unit
5. Flare line and means of ignition

B. Communication

The rig contractor will be required to have two-way communication capability. Conoco will have either land-line, satellite phone, microwave phone, or mobile (cellular) telephone capabilities.

C. Mud Program

The mud program has been designed to minimize the volume of H₂S circulated to surface. Proper mud weight, safe drilling practices, and the use of H₂S scavengers when appropriate will minimize hazards when penetrating H₂S bearing zones.

D. Drill Stem Tests

Any planned drill stem test will be cancelled if H₂S is detected prior to such test. In the event that H₂S is detected during testing, the test will be terminated immediately.

ELF 11/30/00
ABOVE DATE DOES NOT
INDICATE WHEN
CONFIDENTIAL LOGS
WILL BE RELEASED

11/30/00
Received
Hobbs
000