

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Case Designation and Serial No.

NM 0557686

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator

CONOCO INC.
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

2310' FWL & 330' FNL, Section 23, T20S, R37E, C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU, Well #162

9. API Well No.

30 025 35774

10. Field and Pool, or Exploratory Area

Cass Penn

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

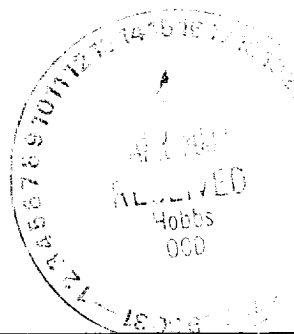
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other TD, long string, release rig
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-23-02: Reached TD of 8151'. Ran GR-CAL-DLL-MLL-SGR-Sonic-FDC-CNL-PE, GR/CNL/CAL to surface. Cut sidewall cores. Star in hole w/ 5 1/2" casing.

2-24-02: Ran 5 1/2", 17#, L-80, LTC casing to 8151'. Circulate & condition hole. 1st stage cement: pumped 36 bbls MC1, 5 bbls H2O, 26 bbls MAGNE Plus, 15 bbls H2O, displaced with 187 bbls mud, bumped plug w/1100 psi. Open DV tool w/1600 psi. WOC. 2nd Stage: Pumped 10 bbls H2O, 164 bbls cement, 75 bbls H2O, displaced with 176 bbls mud, bumped plug w/2500 psi. Open DV tool w/1350 psi. Circulated 168 sx off top of tool. WOC. 3rd stage: pumped 10 bbls H2O, 328 bbls lead, 48 bbls tail, displaced w/115 bbls H2O, bumped plug w/2800 psi, circulated 35 sx topit. Released rig 2-24-02.



14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

4-5-02

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval if any

APR 11 2002

BLM(6)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

