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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
<b>86897</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Temp. Abandon</b>	7. Unit Agreement Name
2. Name of Operator <b>Wilson Oil Company</b>	8. Farm or Lease Name <b>State (86897) 136/2</b>
3. Address of Operator <b>P.O. Box 457 Artesia, New Mexico</b>	9. Well No. <b>13</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>21</b> RANGE <b>34</b> NMPM.	10. Field and Pool, or Wildcat <b>Wilson (I-7R)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3664' Gr.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Original Top Pay 3770'; 7" casing 3644', 150 sx. Total Depth 3797. Plugged Back 3766'**

**Propose to plug well as follows:**

**25 sx cement plug 3760 to 3766'**

**25 sx cement plug at top of 7" if shot off and pulled.**

**25 sx cement plug at base of surface casing set at 122'**

**15 sx cement plug at surface with regulation marker.**

**8 1/4 native mud between cement plugs**

*25 sx @ top - 1'*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>H.R. Lamb</b>	TITLE <b>Vice-Pres.</b>	DATE <b>4-1-71</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>SUPERVISOR DISTRICT 1</b>	DATE <b>APR 26 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 2, 1971

OIL CONSERVATION COMM.  
HOUSTON, TEXAS

APR 15 1971

U.S. DEPARTMENT OF COMMERCE