Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

State of the 1.5 July Euergy, Minerals and Natural Resources Department-

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

* •		101116	MADI C		- MIND INM	I UNAL G	MO				
Openior Marks & Garner Prod	Garner Production Company							API No.			
Address					··						
P O Box 70, Lovingt	on, NM	88260		· · · · · · · · · · · · · · · · · · ·	**************************************						
Reason(x) for Filing (Check proper box)				_	[] Ou	er (Please expl	ain)				
New Well		Change in			2-01-9	10					
Recompletion	Oil	·	Dry Gan	-	2-01-5	,0					
Change in Operator	Casinghéa	d Gas	Coudens	sate	·····						
If change of operator give name and address of previous operator					····					·	
u. Description of Well .	AND LE	ASE							····		
Lease Name Well No. Pool Name, Includ Kaiser State 42 Wilson Ya					ing Formation tes-Seven Rivers			Kind of Leane Leane State, Tathentick Rox B=6807		м р No. 07	
Kaiser State Location	- ,		I WALE	son ia	res_seve	II VIAGIR	<u>'</u>		<u> </u>	· · · · · · · · · · · · · · · · · · ·	
Unit LetterJ	_ !2	310	, Peet Pro	nn The 🚐	South Un	e and231	.0 P	set From The	East	Line	
Section 13 Township	215		Repag	34E	Ŋ	MPM. Le	a			County	
THE INCOMPANIATION OF TO AN	enande	n of o		NATE	DAI (148						
III, DESIGNATION OF TRAN	KXX	or Conden		777010	Address (Oi	e address to w	hich approved	copy of this form	is to be se	ni)	
Navajo Refining Com	pany	3313						ia, NM 882			
Varue of Authorized Transporter of Casinghead Cas XX or Dry Cas Phillips 66 Natural Gas								copy of this form is to be sent)			
well produces oil or liquids, Unit Sec. Twp.			Rge.	Bartlesville, OK is gas actually connected?			When ?				
give location of tanks,	<u>L</u>	13	215		Yes			6-10-82			
If this production is commingled with that f IV. COMPLETION DATA	from any oth	er lease or	pool, give	e ocumningi	ing order num						
	481	Oil Well	1 0	las Well	New Well	Workover	Deepen	Plug Back Sai	ne Res'v	Diff Rea'v	
Designate Type of Completion -) N. Ready to	Prod		Total Depth	<u> </u>	<u> </u>]		J	
Date Spudded Date Compl. Ready to Prod.								F.B.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top OlVOss Pay			Tubing Depth			
Perforations									Depth Casing Shoe		
TUBING, CASING AND					CEMENTI	NG RECOR	D	,			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								ļ 			
V. TEST DATA AND REQUES											
OIL WELL (less must be after re	, · - · · · ·		of load oi	il and must		exceed top allow thod (Flow, pu			ші 24 how	·s.)	
Date First New Oil Run To Tank	Date of Tes	d.			Producing M	euioa (<i>r iow, pu</i>	mp, gas iyi, e	ic.j			
Length of Test	Tubing Pressure				Casing Press	ire		Choke Size			
									A		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
								L			
GAS WELL					Bbis. Condensate/MMCF			Gravity of Condensate			
Actual Floor Fine - Free Fig.	Lengui or Teat				bota condenia ovinie.			,			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	l. <u></u>							<u> </u>			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE	(ISERV.	ATION DI	VISIO	N	
Thereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					FEB 0 5 1990					Ų	
to true and complete to the cent of the showledge and better.					Date	Approved	d				
1. Clar 1/1/600 cm						ORIG	INAL SKE	get. By Jerry	SEXTO	N	
Signature M. Noggico Office Mar					By_			T 1 SUPERVIS			
Debra M. Necaise Office Mgr. Printed Name Title					*****						
February 1, 1990		505-396		6	Title			<u></u>			
Date			obone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.