NEW MEXICO DIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLSman

(Submit to appropriate District Office as per Commission Rule 1106)														
Name of Comp				Addres	_	-04 2 3 M			•	2 55				
TEXACO Inc.					<u> </u>	T1 15	I P O	Box	728, I	lob r	os, Ne	W M		
Lease	New	1111		Well		Unit		i.	Township	-	1	•		
	Mexico.	BZ.		L	3	<u> </u>	E	1 29	21-8	<u>:</u>			35-E	
Date Work Per	tormed 14, 1961		Pool Wilson	n				i	County Lea				}	
JULY 1	17, 1901				EPORT	OF:	(Check	approprie	ite block)				}	
Beginnin	g Drilling Ope	ration	s C	asing	Test an	d Cem	ent Job		Other (E	xplaii	n):		;	
Plugging					al Work					- 	·		•	
Detailed acco	unt of work do	ne, na	ture and quantity	of ma	aterials	used,	and res	ults obta	ined.				,	
Drill pipe with 250 sx 3% diacel "A" & 5% diacel "LWL" per sx. Re-squeeze with 150 sx 3% diacel "A" & 5% diacel "LWL" per sx. Re-squeeze perfs with 100 sx Incor containing low water loss additives. Drill out cement to 3940. Frac down 2 7/8" OD casing thru perfs 3886 to 3930 with 20,000 gals lse oil 20,000 lbs sand. Treated form with 2000 gals lse crude containing 6 gals LT 16 & 2 gals I5. Frac with 50 BW containing 6 gals Western BL 16 & 2 gals Western I5 Followed with 70 BW containing 300 lbs Western F4 & 3 gals LT-16. Frac with 40,000 gals fresh water containing 50 #F4 & 1 gal LT 16 per 1000 gals fresh water, 1000 lbs sand. Set pumping unit return to production & test.														
Witnessed by Position								Company						
withessed by					05111011									
			FILL IN BE	LOW			DIAL W		EPORTS OF	VLY				
D F Elev. T D				PBTI)		Producing Interval Completion Date 1959							
3672			3951		}	394	\cap		3886	3886 to			エフノス	
			Tubing Depth					ng Diame			Oil String De		November 12,	
Tubing Diameter			2010				on our	2 ¹					i	
$\frac{2\frac{1}{2}}{2}$			3949	·····	L							3949		
								3922' to 3930'. Producing Formation(s)						
None								Yates						
RESULTS OF WORKOVER														
Test	Date of Test		Oil Productio BPD	a.	Gas Product MCFPD				Production BPD	Cul	GOR bic feet/B	ы	Gas Well Potential MCFPD	
Before Workover	9-16-60)	3		1613				2	537533		3		
After Workover	7-7-61		1	,	178				5	178.000		0	-	
OIL CONSERVATION COMMISSION								I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by							Name	Name 777/7/6/6						
Title	ff of the state of						Ass	Position / Assistant District Superintendent						
Date							Compa	Company TEXACO Inc.						