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NEW MEXICO OIL AND NATURAL GAS
REGULATORY COMMISSION
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Don't Use It
Superior Oil and Gas
Lithium Compounds

Oil Well Corporation
9000 1670, 21st, NW, 88240
Person(s) for filing (check proper box)
New well ☐ Change in Transporter oil ☐
Improvement ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Ownership Gas ☐ Compressor ☐
Change of ownership give name and address of previous owner: Arco

DESCRIPTION OF WELL AND LEASE
Well Name: Service Monument 179
Location: 179
Unit Letter: D
Feet From The North Line and 660 Feet From The West
Line of Section 3 Township 21-S Range 36-E
County: Grant

DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter: Arco Pipeline Company
Address: Box 1192, Midland, TX 79702
Name of Authorized Transporter of Crude Oil Gas: Vent
Address: Vent

EXPLORATION DATA
Designate Type of Completion - (X)
Date Spudded
Date Comm. Ready to Prod.
Name of Producing Formation
Testing Depth
Depth Casing Unit

TEST DATA AND REQUEST FOR ALLOWABLE
Test No. 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

TEST DATA AND REQUEST FOR ALLOWABLE
Date First New Oil or Gas To Tanks
Date of Test
Producing Method (Truck, pump, gas lift, etc.)
Length of Test
Testing Pressure
Casing Pressure
Coke Size
Actual Prod. During Test
Oil + Gas
Water + Gas
GAS + MCF

TEST DATA AND REQUEST FOR ALLOWABLE
Actual Prod. Test - MCF/D
Length of Test
Casing Pressure (inlet-in)
Gravity of Under sold
Testing Pressure (inlet-in)
Casing Pressure (inlet-in)
Coke Size

STATEMENT OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
RDPite
AREA ENGINEER
1-29-85
OIL CONSERVATION COMMISSION
APPROVED
ORIGINAL SIGNED BY JERRY SECKON
DISTRICT I SUPERVISOR
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allow this for a newly drilled or deepened well, this form must be accompanied by a calculation of the allowable test based on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allow this to be used for a request for allow.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

RECEIVED

FEB - 4 1985

REC'D
FEB 4 1985