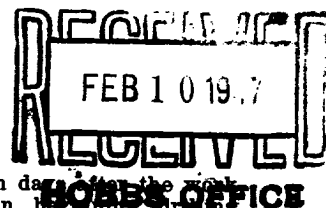


N I C O O I L C O N S E R V A T I O N C O M M I S S I O N
Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test or casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	X
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico

February 4, 1947

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Me-Tex Supply Company

Wallace

Well No. **3** in the

SE 1/4 of NW 1/4 Company or Operator

3

Lease

21S

36E

of Sec.

T.

R.

N. M. P. M.,

Eunice

Field,

Lea

County.

The dates of this work were as follows:

January 29, 1947 through February 1, 1947

Notice of intention to do the work was ~~was not~~ submitted on Form C-102 on **January 23** 19**47**

and approval of the proposed plan was ~~was not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Solid cement plug run from 3595' to 3675'
Perforated casing from 2940' to 3590'
Shot off and pulled 2750' of 5-1/2" casing
Cleaned out to top off cement plug and tested results
Open flow - 2,500,000 MCF sour gas

Witnessed by _____
Name Company Title

Subscribed and sworn to before me this _____

_____ day of _____, 19____

Notary Public

My Commission expires

4/27/47

I hereby swear or affirm that the information given above is true and correct.

Name

A. A. Baird

Position

Superintendent

Representing

Me-Tex Supply Company

Address

Hobbs, New Mexico

Remarks:

APPROVED

Date **FEB 10 1947**

Roy. Yachnowich
Oil & Gas Inspector

A. A. Baird
Superintendent

Name

Title

DUPLICATE

NE MEXICO OIL CONSERVATION COM
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
(Revised 7/1/52)

RECEIVED

New Mexico
DEC 24 1953

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, December 14, 1953

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

ME-TEX WALLACE STATE

(Company or Operator)

(Lease)

Well No. 3, in 1/4, 1/4,

Lot 14

14
(Unit)

Sec. 3

T. 21

R. 36

NMPM,

EUBONT

Pool

LKA

County. Date Spudded

1936

Date Completed

1946

Please indicate location:

Elevation. ----- Total Depth. 3875, P.B. 3595

Top oil/gas pay. ----- Top of Prod. Form. 2845

Casing Perforations: 2940-3590 or

Depth to Casing shoe of Prod. String. -----

Natural Prod. Test. ----- BOPD

based on. ----- bbls. Oil in. ----- Hrs. ----- Mins.

Test after acid or shot. ----- BOPD

Based on. ----- bbls. Oil in. ----- Hrs. ----- Mins.

Gas Well Potential. 1,500,000 Cubic Feet per day

Size choke in inches. -----

Date first oil run to tanks or gas to Transmission system: -----

Transporter taking Oil or Gas: Southern Union Gas Company

Casing and Cementing Record

Size Feet Sax

10 3/4	164	180
7 5/8	2568	900
5 1/2	3035	

Remarks: This form required under Rule R-370-A and there is dedicated to this gas well Lots 13 and 14, Section 3, Township 21 South, Range 36 East, containing 80 acres, more or less.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. DEC 31 1953, 19. -----

ME-TEX SUPPLY COMPANY,

(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. G. Stanley

Title: Engineer District 1

By: [Signature]
(Signature)

Title: Attorney

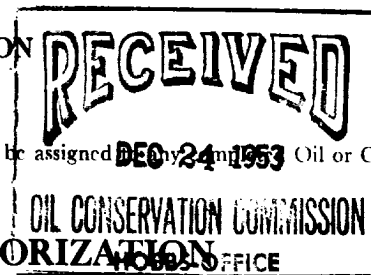
Send Communications regarding well to:

Name. -----

Address. -----

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any unit or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator **ME-TEX SUPPLY COMPANY** Lease **WALLACE STATE**
Address **129 South Grimes** **Hobbs, New Mexico**
(Local or Field Office) (Principal Place of Business)
Unit **24**, Well(s) No. **3**, Sec. **3**, T. **21**, R. **36**, Pool **EUBANK**
County **Lea** Kind of Lease: **Oil & Gas Lease**

If Oil well Location of Tanks.....
Authorized Transporter **Southern Union Gas Company** Address of Transporter
Durt Building, Dallas, Texas.
(Local or Field Office) (Principal Place of Business)
Per cent of ~~Oil~~ or Natural Gas to be Transported **100%** Other Transporters authorized to transport Oil or Natural Gas from this unit are.....%

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐
CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS: **This form required under Order R-370-A, the acreage allocated to this well being Lots 13 and 14, Section 3, Township 21 South, Range 36 East, containing 80 acres, more or less.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... day of **December, A.D.,** 19**53**.

Approved **DEC 31 1953**, 19.....
By **S. J. Stanley** **ME-TEX SUPPLY COMPANY**
Title **Engineer District 1** By **Attorney**

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.