

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

JAN 25 1951

OIL CONSERVATION COMMISSION

OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Table with 4 columns for report types: REPORT ON BEGINNING DRILLING OPERATIONS, REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL, REPORT ON RESULT OF TEST OF CASING SHUT-OFF, REPORT ON RESULT OF PLUGGING OF WELL, REPORT ON REPAIRING WELL, REPORT ON PULLING OR OTHERWISE ALTERING CASING, REPORT ON DEEPENING WELL, Report - To Recomplete as gas well.

January 22 1951 Odessa, Texas.

Date

Place

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Sun Oil Company

Jos. A. Akens

Well No. 1

in the

Company or Operator

Lease

W/4 of SW/4

of Sec. 3

T. 21

R. 36

N. M. P. M.,

Evieco

Field,

Lea

County.

The dates of this work were as follows: Began Dec. 7 1950, completed Jan. 20, 1951

Notice of intention to do the work was (withd) submitted on Form C-102 on Nov. 20 1950

and approval of the proposed plan was (withd) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled tubing and packer, run Lane Wells Gamma Ray - Neutron Log, to T.D. - 3864' Check for gas pay. Set Baker Retainer at 3748'. Squashed off open hole to T.D. Circulated out balance of cement. Top of plug in casing at 3735'. Casing Test O.K. Filled hole with salt water and perforated casing W/6 shots per foot, regular shots, at 2918-6, 2935-50, 2978-67, 2986-3000, 3049-56, 3064-86, 3096-119, 3197-71, 3198-206, and 3330-66, 3372-95. Acidized with 2000 Gal. mud acid, from 3350' to 3399'. Stumbled out water and prepared to test. Potential test "Absolute Open Flow" 5 MM. G.F. in 24 hours

Witnessed by W.F. Walker Sun Oil Co. Pet. Eng. Name Company Title

Subscribed and sworn before me this 22

I hereby swear or affirm that the information given above is true and correct.

day of Jan. 19 51

Name O.S. Albright

Position Field Superintendent

Notary Public

Representing Sun Oil Company

Company or Operator

My commission expires 6-1-51

Address P.O. Box 2792, Odessa, Texas.

Remarks: APPROVED

Date JAN 26 1951

Signature of Oil & Gas Inspector

Title

