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If gas well, cu. ft. per 24 hours ______Gallons gasoline per 1,000 cu. ft. of gas______ Rock pressure, lbs. per sq. in. **EMPLOYEES** John Martin H. J. Michaelson , Driller _____ _, Driller Carl Bentley _____, Driller _____ Harry Woodward FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all

work done on it so far as can be determined from available records.

, 19**36**_

Subscribed and sworn to before me this 18th

My Commission expires

Frod. Supt. Position/ Representing Sun 011 Company Company or Operator, Address Dallas, Texas.

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FORMATION RECORD

140	FROM	то	THICKNESS IN FEET	FORMATION
440	140 518	31 8 390	178 72	Red bed & red rock Red bed.
### 1944 ### 25 Head beed & shmiles 1014 1184	440 619	619 709	179 90	Red bed Red rock
1344	861 944	944 1016	85 72	Red hed a shalks
1410 50	1184 1279 1301	1279 1301 1 32 9	95 22 28	Shale & shells Anhydrite & red rock Anhydrite & shale
2505 2500 154 2509 2550 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1350 1410	1410 232 8	60 918	Anhydrite & shale
### Section	2545 2555 2509	2555 2509 2520	10 154 11	Anhydrite & salt
### 201. 55	2576 2616	2616 2640	30 24	Line Anhydrite & gypsum
2874 2867 15 Line a subjurite 2874 2867 2018 31 Line a subjurite 2918 2848 50 Line a subjurite 2918 2848 50 Line a subjurite 2972 2018 34 Line a suppum 2071 3101 30 3101 3190 38 Line a subjurite 3109 3179 40 Line a subjurite 3109 3506 127 Line a subjurite 3109 3506 127 Line a subjurite 3510 3510 3511 179 Line a subjurite 3511 3505 3514 179 Line a subjurite 3514 3555 44 Line a subjurite 3514 3555 45 Line a subjurite 3514 3555 364 Line a subjurite 3514 3555 364 Line a subjurite 3515 3565 356 Line a subjurite 3516 3556 356 Line a subjurite 3517 3724 36 Line a subjurite 3724 3724 3724 3724 3724 3724 3724 3724	2646	2701 27 56	55 35	Line and anhydrite
### 1	2809 2874 2887	2874 2887 2918	65 13 31	Lime & anhydrite Lime & anhydrite
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## 1	5306 5336	3336 3514	30 178	Lime & sand
\$774	3555 3561 3604	3581 3604 3636	28 23 32	Lime & sand Lime Lime & sand
Section Total Depth	3676 37.84	3724	38	Lime & sand Lime
		3859 T O	TAL DEPTH	
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