 	STECEIVE	NUMBER OF COPIE				
 	тя вотгом	DIS				
	- I	SANTA FE				
		FILE				
		U.S.G.S.				
		LAND OFFICE				
	OIL	TRANSPORTER				
	GAS					
 	E	PRORATION OFFIC				
	-L- <del></del>	PRORATION OFFIC				

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER	OIL GAS FICE	miscellare on is on wells											
OPERATOR		ــــــــــــــــــــــــــــــــــــــ	(Subm	it to appr	opriate :	Distric	t Office	as per Com	mission Rule 1	106) 240-64			
Name of Company  The Atlantic Refining Company  Address P. O. Box 1978, Roswell, New Mexico													
Lease S <b>tate</b>	ıı Cıı			Well No.	Unit	Letter W	Section 5	Township	21 <b>-</b> S	Range 36-E			
Date Work Performed Pool  2/4/64 Pool  Eunice (Grayburg-San Andres)  County  Lea													
	<u> </u>	<u></u>		A REPOR	<del></del>			te block)					
Beginni	Beginning Drilling Operations Casing Test and Cement Job X Other (Explain): Acidize												
Plugging Remedial Work													
Detailed account of work done, nature and quantity of materials used, and results obtained.													
Pulled completion assembly. Set Lynes open hole production packer at 3896.  B J Service acidized open hole 3896-3949 w/3000 gallons 15% HCl-LSTNE acid.  Maximum TP=1400%. AIR=6.2 BPM. Removed Lynes packer. Ran completion assembly and placed well on pump.													
									· · · · · · · ·				
Verbal permission for this work obtained from Mr. J. D. Ramey on 2/4/64.													
Witnessed by		<del></del>		Positio		_	Company'						
D. L. Langston District F													
			FILL IN BE		GINAL			PURISON	ILY				
Der Elev.	3578	ΤD	3949	PB	ΓD	3949	<del></del>	Producing Interval Grayburg		Completion Date 3/29/35			
Tubing Diame		· · · · · · · · · · · · · · · · · · ·	Tubing Depth	•		Oil Stri	Oil String Diameter		Oil String	Depth			
2 <b>-1</b>			3925			7"				3771			
Perforated In	erval(s) Noi	1 <b>e</b>											
							roducing Formation(s)						
3837-3949* (*Corrected TD)							Grayburg-San Andres						
1			Т	<del></del>	LTS OF		r						
Test	Date of Test	<del></del> . · · · · · ·	Oil Production BPD		Gas Production MCFPD		Water Production BPD		GOR Cubic feet/Bb	Gas Well Potential MCFPD			
Before Workover	1/27/64		20		21	1		9	1050				
After Workover	2/12/64		28		29	9		12	1036				
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.								
Approved by Time!				Name O. L. Fretches									
Title					Position District Drilling Supervisor								
Date					Compa	any		fining Comp					