

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-04604

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
306

2. Name of Operator
Chevron U.S.A. Inc.

9. Pool name or Wildcat
EUNICE MONUMENT; GRAYBURG-SAN ANDRES

3. Address of Operator
P.O. Box 1150, Midland, TX 79702

4. Well Location
Unit Letter E ; 1980 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 11 Township 21S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH W/PROD EQPT. SET CIBP @ 3667'. MILLED PILOT HOLE IN 5-1/2" CSG 3646'-3648'; MILLED WINDOW IN CSG 3646'-3668'. DRILLED 3676'-5147'. ACZD W/12,300 GALS 15'. RIH W/TBG, PUMP & RODS; TBG 3574'. RETURNED WELL TO PRODUCTION.

WORK PERFORMED 2/28/97 - 6/4/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE TECHNICAL ASSISTANT DATE 9/9/97

TYPE OR PRINT NAME J. K. RIPLEY TELEPHONE NO. (915)687-7148

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Box 1980
NM 88241-1980
- (505) 746-1293
S. First
NM 88210
- (505) 334-6178
Rio Brazos Road
NM 87410
IV

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Original 11/1/95

Submit Original
Plus 2 Copies
to appropriate
District Office

H-D301

4/11/97

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: CHEVRON U.S.A., INC. OGRID #: 4323

Address: P. O. BOX 1150, MIDLAND, TX 79702

Contact Party: MICHAEL VILLALVA Phone: (915) 687-7262

II. Name of Well: EUNICE MONUMENT SOUTH UNIT #306 API #: 30-025-04604

Location of Well: Unit Letter E, 1980 Feet from the North line and 660 feet from the West line,
Section 11, Township 21S, Range 36E, NMPM, Lea County

III. Date Workover Procedures Commenced: 4/25/96

Date Workover Procedures were Completed: 4/26/96

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

EUNICE MONUMENT

VII. AFFIDAVIT:

State of TEXAS)

) ss.

County of MIDLAND)

J. K. RIPLEY, being first duly sworn, upon oath states:

- I am the Operator or authorized representative of the Operator of the above referenced Well.
- I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

4/11/97

J. K. Ripley
(Name)

TECHNICAL ASSISTANT
(Title)

AW

SUBSCRIBED AND SWORN TO before me this 7th day of April, 1997.



My Commission expires: 7-30-97

Maggie M. Bermea

Notary Public for State of Texas

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 4-26-97, 1997.

[Signature]
District Supervisor, District 1
Oil Conservation Division

Date: 5/20/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

EMSU 306

4/25/96

MI RU PU
POH W/ RODS AND TUBING
MI RIG UP JARREL WL AND TAG TD ON SLICK LINE TD IS AT 3369 FEET
GO IN HOLE W/ 5 1/2 WHITAKER PACKER AND TRIED TO SET AT 3676
PACKER WOULDN'T SET , POH WITH PACKER
GIH WITH BIT AND SCRAPER TO BOTTOM OF CASING
POH WITH BIT AND SCRAPER
GIH W/ PACKER , PACKER WOULDN'T SET
POH W/ PACKER
GIH W/ HALLIBURTON RTTS AND SET AT 3672
MI AND RU BJ
LOAD BACKSIDE WITH PRODUCED WATER
PRESSURE BS TO 200 PSI
ACID JOB AS FOLLOWS:
PUMP 900 GAL OF RESISOL II
DROP 400 LBS OF TRIMIX SALT MIXED W/ 10 LBS BRINE
NO BLOCK ACTION
PUMP 900 GAL OF RESISOL II
DROP 1000 LBS OF SALT
NO BLOCK ACTION
PUMP 900 GAL OF RESISOL II
DROP 1200 LBS OF SALT
NO BLOCK ACTION
PUMP 900 GAL RESISOL II
DROP 1200 LBS OF SALT
HAD 1000 PSI INCREASE IN PSI WHEN BLOCK WAS ON FORMATION
PUMP 900 GAL OF RESISOL II
FLUSH TO TOP OF OPEN HOLE

ISIP VACUME
MAX PSI 1120 PSI
MIN PSI VACUME
AVERAGE RATE 3 BPM
AVERAGE PSI 665 PSI
TOTAL LOAD 170 BBLs
TOTAL SALT 3800 LBS

SION
4/26/96
POH WITH PACKER AND PUT BACK ON PRODUCTION
\\



DAVID JENNINGS