

APR 10 1937

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Grid for well location

WELL RECORD

DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

Continental Oil Company

Box CC, Hobbs, New Mexico

Company or Operator

Address

State D-15

Well No. 7

in S2/4

of Sec. 15

T. 21-S

Lease

R. 36-E

N. M. P. M.

Kunice

Field, Lea

County.

Well is 3300 feet south of the North line and 1980 feet west of the East line of Sec. 15

If State land the oil and gas lease is No. 13017 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Continental Oil Company Address Box CC, Hobbs, N.M.

Drilling commenced 2-12-37 19 Drilling was completed 3-16-37 19

Name of drilling contractor Trinity Drilling Company Address Dallas, Texas

Elevation above sea level at top of casing 3578 feet

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3793-3878 to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

Table with columns: SIZE, WEIGHT PER FOOT, THREADS PER INCH, MAKE, AMOUNT, KIND OF SHOE, CUT & FILLED FROM, PERFORATED FROM TO, PURPOSE. Includes rows for 10-3/4, 7-5/8, 5-1/2, and 2" casing.

MUDDING AND CEMENTING RECORD

Table with columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHOD USED, MUD GRAVITY, AMOUNT OF MUD USED. Includes rows for 15", 9-5/8, 6-3/4, and 2" casing.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

Table with columns: SIZE, SHELL USED, EXPLOSIVE OR CHEMICAL USED, QUANTITY, DATE, DEPTH SHOT OR TREATED, DEPTH CLEANED OUT.

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3878 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 4-1-37, 19

The production of the first 24 hours was 2448 barrels of fluid of which 100% was oil;

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 1,420,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Ace Neithercutt

Cole Porter

W.B. Wilson

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7 day of April, 1937

Signature of Patricia Mahoney, Notary Public

Hobbs, New Mexico April 5, 1937

Name: J. D. [Signature] District Supt.

Position: District Supt.

Representing: Continental Oil Company

Company or Operator

Address: Box CC, Hobbs, New Mexico

My Commission expires 10-24-39

FORMATION RECORD

101-10000

FROM	TO	THICKNESS IN FEET	FORMATION
0	160		Sand & caliche
160	240		Sand & shells
240	340		Sand & redbed
340	400		Redbed & shells
400	613		Sand, redbed & shells
613	915		Redbed & shells
915	1047		Redrock
1047	1277		Redrock & shells
1277	1360		Redrock
1360	1460		Anhydrite
1460	1725		Broken salt
1725	1830		Anhydrite & salt
1830	2040		Salt
2040	2362		Salt & anhydrite
2362	2542		Salt
2542	2580		broken salt
2580	2680		Anhydrite
2680	2715		Lime & anhydrite
2715	2773		Anhydrite
2773	2911		Anhydrite & lime
2911	2927		Lime
2927	2999		Lime & anhydrite
2999	3045		Lime
3045	3082		Lime & anhydrite
3082	3195		Lime
3195	3248		Lime & anhydrite
3248	3306		Lime
3306	3340		Lime & anhydrite
3340	3378		Lime.

Total depth 3378'. Ppy, 3282' to 3378. 2" tubing set at 3372' and well made an initial production of 102 bbl oil per hour with 1,420,000 cu. ft. of gas flowing thru 3/4" choke on 2" tubing.

Shell pipe line company connected and running top allowable of 91 bbl daily effective 4-1-37. This well was not shot or acidized.

DATE	DEPTH	DESCRIPTION
1937	10	...
1937	20	...
1937	30	...
1937	40	...

DATE	DEPTH	DESCRIPTION
1937	50	...
1937	60	...
1937	70	...
1937	80	...

DATE	DEPTH	DESCRIPTION
1937	90	...
1937	100	...
1937	110	...
1937	120	...

DATE	DEPTH	DESCRIPTION
1937	130	...
1937	140	...
1937	150	...
1937	160	...

DATE	DEPTH	DESCRIPTION
1937	170	...
1937	180	...
1937	190	...
1937	200	...

DATE	DEPTH	DESCRIPTION
1937	210	...
1937	220	...
1937	230	...
1937	240	...

DATE	DEPTH	DESCRIPTION
1937	250	...
1937	260	...
1937	270	...
1937	280	...