

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico			
Lease Devonian-State	Well No. 3	Unit Letter A	Section 20	Township 21S	Range 36E
Date Work Performed 4-4-60 thru 5-9-60	Pool Emmont		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump & tubing.
2. Cleaned out sand fill to 3934'.
3. Shot 2-139' String Shots (300 grains & 500 grains/ft.) 3795' - 3934'.
4. Cleaned out sand 3924' - 3934'.
5. Ran 127 jts. (3921') 2 1/2", EUE, 10V thd, tubing & hung @ 3927'. Seating Nipple @ 3900'
6. Treated open hole interval w/500 gallons Spearhead 15% acid.
7. Ran original pump & rods & pumped 100% water.
8. Pulled pump, rods, & tubing.
9. Ran open hole Caliper Survey 3872' - 3883'.
10. Ran Lynes 4 5/8" AF-66 packer w/2" Sweet Left Hand Safety Joint above packer & 1 joint 2 1/2" tubing between safety joint & seating nipple. Set packer @ 3876'. Backed off safety joint.
11. Treated open hole w/1000 gallons Spearhead acid. Pulled tubing & packer.
12. Ran 125 jts. (3853') 2 1/2", 10V thd, 8rd thd, tubing & hung @ 3858'. 2 1/2" Seating Nipple @ 3855'. Set Lynes packer in open hole @ 3870'.

(Continued on back of page)

Witnessed by H. B. Leach	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

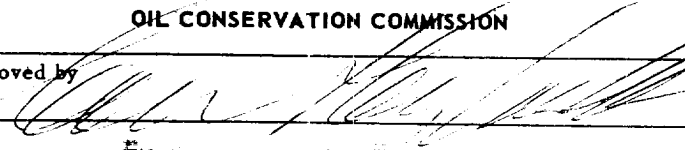
ORIGINAL WELL DATA

D F Elev. 3634'	T D 3934'	P BTD -	Producing Interval 3795' - 3934'	Completion Date 12-9-35
Tubing Diameter 2 1/2"	Tubing Depth 3932'	Oil String Diameter 7"	Oil String Depth 3795'	
Perforated Interval(s) -				
Open Hole Interval 3795' - 3934'		Producing Formation(s) Seven Rivers		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-17-60	21	51.2	36	2439	-
After Workover	5-9-60	27	not measured	3	not measured	-

OIL CONSERVATION COMMISSION

Approved by 		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Title Engineer	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Date	Position District Exploitation Engineer	Company Shell Oil Company	

13. Ran 2 1/2" x 2" x 1 1/2" x 12' Pacflo Pump on 153-3/4" rods.
14. Recovered load.
15. In 2 1/2 hours pumped 27 BO + 3 BW w/12-5/4" SPM.