Form SC 108

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

LOCAT	Dhamh	le 011 &	Raffe 4	no Co			Por 7	Habb-	L BYA	w Ma	a
Compan	y				Addres						
	rrespondence . State "B				Addres NW/						
R	36-East N				Oil Fie						
	land the oil				39 Assignr						
		owner is					. Add	ress			
The les	see is	State of	Now M	exico			Add	lress			
If not s	tat e or pa tente	ed land, give	status	***************************************					•••••••••••		•••••
0	commenced	10-1-	34	1	9	was co	mpleted	11	-18-		19.
					l ^C levenger ?Loor 3648			lress	2002	Medior	a con
		_	_		il				10		
									10	•	
			0	IL SA	NDS OR 2	ZONE	\mathbf{s}				
No. 1,	from 3	94 0	to	3956	No. 4,	from			to		
No. 2,	from		. to		No. 5,						
					No. 6,						
			TMP	ORTAI	NT WATER	R SAT	DO				
No 1	from 38 :	5 4		7000							
•	Irom			***************************************	No. 3,						
44U + Mg					110. 4,	** OH1			t O		
				CAS	SING REC	ORD					
SIZE	WEIGHT	THREADS	MAKE	AMOU	XT KIND OF	CUT	E PULLED	PE	RFOR	ATED	
13-3/8"	PER FOOT	PER INCH	Toung	TO STATE OF	SHOE	-	FROM	FRO	M	TO	PURP
9-5/8*	36	8	TOWIN .	3055							-
7"	24	10	J&I	3931	"						-
				-		-					-
											-
			1			1					
		TA AT	Thurs	C ANTI	D CEMENT	רדאדרי	DECOR	T			
	Tayrette				D CEMEN'		<u> </u>		=		
Size	WHERE SET	NO. SACI	KS OF CI		METHOD US	ED	MUD GRA	AVITY	AMC	OUNT OF M	
3-3/8"	540 3071		KS OF CI			ED	MUD GRA	AVITY	AMC	20 Ton	
13 <u>-3/8"</u> 9-5/8"	540	NO. SACI	60 25	EMENT	METHOD US	n 1) #	MUD GRA	AVITY	AMC	20 Ton	
3-3/8" 9-5/8"	540 3071 3941 plug—Materia	NO. SACI	KS OF CI	LUGS	METHOD US Halliburto " AND ADA	n 11#	MUD GRA Per Gal	AVITY		20 Ton 48 " 50 "	8
3-3/8" 0-5/8"	540 3071 3941 plug—Materia	NO. SACI	KS OF CI	LUGS Lei Siz	METHOD US Halliburto n AND ADA	PTEF	MUD GRA Per Gal	AVITY		20 Ton 48 " 50 "	8
3-3/8" -5/8"	540 3071 3941 plug—Materia	NO. SACI	KS OF CI	LUGS Lei Siz	METHOD US Halliburto " AND ADA	PTEF	MUD GRA Per Gal	AVITY		20 Ton 48 " 50 "	8
3-3/8" -5/8"	540 3071 3941 plug—Materia	NO. SACI	KS OF CI	LUGS Lei Siz	METHOD US Halliburto n AND ADA ngth c	PTEF	MUD GRA Per Gal	pth Set		20 Ton 48 " 50 "	8
Heaving Adapters	540 3071 3941 plug—Materia	NO. SACI	ES OF CI	LUGS Lei Siz ACI SHOO	METHOD US Halliburto " AND ADA agth Contract Menti	PTEF	MUD GRA Per Gal	pth Set	DEP	20 Ton 48 " 50 "	NED OU
Heaving Adapters	540 3071 3941 plug—Materia	NO. SACI	PLOSIVE	LUGS Lei Siz ACI SHOO	METHOD US Halliburto n AND ADA agth Contract Mentity	PTEF	MUD GRA Per Gal	pth Set	DEP	20 Ton 48 " 50 "	NED OU
Heaving Adapters	plug—Material —Material —SHELL I	NO. SACI	PLOSIVE	LUGS Lei Siz ACI SHOO	METHOD US Halliburto n AND ADA agth Contract Mentity	PTEF	MUD GRA Per Gal	pth Set	DEP	20 Ton 48 " 50 "	NED OU
Heaving Adapters	plug—Material —Material —SHELL I	NO. SACI	PLOSIVE	LUGS Lei Siz ACI SHOO	METHOD US Halliburto n AND ADA agth Contract Mentity	PTEF	MUD GRA Per Gal	pth Set	DEP	20 Ton 48 " 50 "	NED OU
Heaving Adapters SIZE	plug—Material Material SHELL TO 200 gallon 18-34, or	No. sactive services at the se	Plosive	LUGS Leg Siz ACI SHOO	METHOD US Halliburto n AND ADA agth Control	PTEF ORD DATE	Per Gal	pth Set	DEP	20 Ton 48 " 50 " TH CLEAT	NED OU
Heaving Adapters SIZE	plug—Material plug—Material Material SHELL II OOO gallon 18-34, or	NO. SACI	Plosive	LUGS Legarda Siz ACI SHOO!	METHOD US Halliburto " AND ADA gth C TREATMENT NAME OF ECO QUANTITY Well on 1	PTEF ORD DATE and fr	MUD GRA Per Gal	pth Set	DEP	20 Ton 48 " 50 " TH CLEAT	NED OU
Heaving Adapters SIZE	plug—Material plug—Material Material SHELL II OOO gallon 18-34, or	NO. SACI	Plosive	LUGS Legarda Siz ACI SHOO!	METHOD US Halliburto " AND ADA ogth CTREATMENT NAME OF ECO QUANTITY Well on 1 OOLS USE	PTEF ORD DATE and fr	MUD GRA Per Gal	pth Set	DEP	20 Ton 48 " 50 " TH CLEAT	NED OU
Heaving Adapters SIZE	plug—Material plug—Material Material SHELL II OOO gallon 18-34, or	NO. SACI	Plosive	LUGS Lei Siz ACI SHOO USED Acid i	METHOD US Halliburto " AND ADA ogth CTREATMENT NAME OF ECO QUANTITY Well on 1 OOLS USE	PTEF ORD DATE and fr	MUD GRA Per Gal	pth Set	DEP	20 Ton 48 " 50 " TH CLEAT	NED OU
Heaving Adapters SIZE Cumped 28 Intil 11 Rotary to	plug—Material plug—Material SHELL II OOO gallon 18-34, or ools were used of were used	NO. SACI	Plosive O f	LUGS Lei Siz ACI SHOO! USED Leid 1: PR.	METHOD US Halliburto II AND ADA ogth Contract Ment Nicortic QUANTITY Well on OOLS USE SO71 T.Dicet, fest,	PTEF PATE DATE and fr and fr	Per Gal II II DEPTH 34 and s	pth Set	DEP	20 Ton 48 " 50 " TH CLEAT	NED OU
Heaving Adapters SIZE Cumped 28 Intil 11 Rotary to Cable to	plug—Material plug—Material SHELL II OOO gallon 18-34, or cols were used to producing production of the	NO. SACI	Plosive O HCl	LUGS Les Siz ACI SHOOT USED Acid in PR 38482	METHOD US Halliburto II AND ADA ogth Control QUANTITY Well on 1 OOLS USE S971 T.Dieet, feet, ODUCTION Darr is o	PTEF PTEF ORIX DATE 1-16- In and from and f	Per Gal n RS DEPTH 34 and s om om	pth Set	DEP ma1 eet to % wa	20 Ton 48 " 50 " TH CLEAT	NED OU
Heaving Adapters SIZE Cumped 28 Intil 11. Rotary to Cable to The emulsion	plug—Material plug—Material SHELL II OOO gallon 18-34, or cols were used to producing production of it	NO. SACIONAL	PLOSIVE O HC1 O f f -34 ours was.	LUGS Legarda Siz ACD SHACC USED Ac1d 1: TO set to PR 232	METHOD US Halliburto " AND ADA ogth e TREATMENT DINGENTED QUANTITY Well on OOLS USE 3971 T.Dieet, feet, feet, ODUCTION Darr is of the continuous o	PTEF ORD DATE 1-16- In the state of the	Per Gal n RS DEPTH 34 and s om f which 34.2	pth Sensor	DEP	20 Ton 48 " 50 " TH CLEAN ned in	NED OU
Heaving Adapters SIZE SIZE Cumped 26 Intil 11. Rotary to Cable to Put to The emulsion If ga	plug—Material plug—Material Material SHELL I DOO gallon 18-34, or cols were used to producing production of the second s	NO. SACE 25 82 30 30 48 hours 11–18 the first 2 the first 2 from per 24 hours	PLOSIVE O HC1 ours was d 2	LUGS Lei Siz ACI SHAOO USED Acid i TO eet to PR 1 232	METHOD US Halliburto " AND ADA ogth Control OURS USE SO71 T.Dicet, fest, ODUCTION Darr is of the control Callons	PTEF ORD DATE 1-16- In the state of the	Per Gal n RS DEPTH 34 and s om f which 34.2	pth Sensor	DEP	20 Ton 48 " 50 " TH CLEAN ned in	NED OU
Heaving Adapters SIZE SIZE Cable to Put to The emulsion If ga	plug—Material plug—Material SHELL II OOO gallon 18-34, or cols were used to producing production of it	NO. SACE 25 82 30 30 48 hours 11–18 the first 2 the first 2 from per 24 hours	PLOSIVE O HC1 ours was d 2	LUGS Lei Siz ACI SHAOO USED Acid i TO eet to PR 1 232	METHOD US Halliburto " AND ADA ogth Control OURS USE SO71 T.Dicet, fest, ODUCTION Darr is of the control Callons	PTEF ORD DATE 1-16- In the state of the	Per Gal n RS DEPTH 34 and s om f which 34.2	pth Sensor	DEP	20 Ton 48 " 50 " TH CLEAN ned in	NED OU
Heaving Adapters SIZE Umped 24 ntil 11. Rotary to Cable to Put to The emulsion If ga	plug—Material plug—Material Material SHELL I DOO gallon 18-34, or cols were used to producing production of the second s	NO. SACE 25 82 30 30 48 hours 11–18 the first 2 the first 2 from per 24 hours	PLOSIVE O HC1 ours was d 2	LUGS Ler Siz ACI ACI Acid i	METHOD US Halliburto "" AND ADA ogth Control OUCTION Darr Is of the control C	PTEF PTEF ORD APTEF ORD ORD ORD ORD ORD ORD ORD OR	Per Gal n RS DEPTH 34 and s om f which 34.2	pth Sensor	DEP	20 Ton 48 " 50 " TH CLEAN ned in	NED OU
Heaving Adapters SIZE Cumped 28 Intil 11 Rotary to Cable to Put to The emulsion If ga Rock	plug—Material plug—Material Material SHELL II OOO gallon 18-34, or cols were used to producing production of the second	NO. SACION SACION SACION SED EX SOF 60-4 Section Secti	PLOSIVE O HC1 O f	LUGS Leasing ACD SHACC USED Acid in TO eet to PR 232 % se	METHOD US Halliburto " AND ADA ogth e D TREATMENT NIME AREA QUANTITY Well on OOLS USE 3971 T.Dicet, feet, Callons Callons	PTEF ORD DATE 1-16- In the second of the	Per Gal	shot same r	DEP ma1 eet to We want gas	20 Ton 48 " 50 " TH CLEAT ned in	NED OU Well
Heaving Adapters SIZE Cumped 2 Intil 11 Rotary to Cable to Put to The emulsion If ga Rock Jim	plug—Material plug—Material Material SHELL I DOO gallon 18-34, or cols were used to producing production of the production of the production of the pressure, lbs. Campbell	NO. SACION	PLOSIVE O HC1 o f	LUGS Lei Siz ACI SHOO USED Acid i: PR. 1 232	METHOD US Halliburto " AND ADA gth Control QUANTITY A Well on 1 ODUCTION Barr Is of the street, and th	PTEF ORD DATE 1-16- In the second of the	Per Gal	pth Sensor	DEP mai cet to % wa f gas	20 Ton 48 " 50 " TH CLEAT ned in	NED OU WOLL f
Heaving Adapters SIZE Cumped 2 Intil 11 Rolary to Cable to Put to The emulsion If ga Rock Jim	plug—Material plug—Material Material SHELL II OOO gallon 18-34, or cols were used to producing production of the second	NO. SACION	PLOSIVE O HC1 o f	LUGS Lei Siz ACI SHOO USED Acid i: PR. 1 232	METHOD US Halliburto " AND ADA gth Control QUANTITY A Well on 1 ODUCTION Barr Is of the street, and th	PTEF ORD DATE 1-16- In the second of the	Per Gal	pth Sensor	DEP mai cet to % wa f gas	20 Ton 48 " 50 " TH CLEAT ned in	NED OU WOLL fo
Heaving Adapters SIZE Cumped 2 Intil 11 Rotary to Cable to Put to The emulsion If ga Rock Jim C. C.	plug—Material plug—Material Material SHELL II DOO gallon 18-34, or cols were used to producing production of the production of the pressure, lbs. Campbell Newburn	NO. SACI	PLOSIVE O HC1 O f FORM	LUGS Legarda Siz ACI SHAOO USED Acid in PR. 1 232 % see	METHOD US Halliburto "" AND ADA ogth Control OUCTION Darr Is of the control Control MPLOYES Driller Driller Driller RECORD ON CONTROL	PTEF ORD DATE 1-16- of fluid of the gasoline OTHER	Per Gal n RS DEPTH 34 and s om om rom SIDE	pth Set	DEP ma1 eet to % wa f gas	20 Ton 48 " 50 " TH CLEAT med in	NED OU Tell , Dril
Heaving Adapters SIZE SIZE Cumped 2 Intil 11 Rolary to Cable to Put to The emulsion If ga Rock Jim C. C.	plug—Material plug—Material Material SHELL I DOO gallon 18-34, or cols were used so producing production of the production of the production of the production of the pressure, lbs. Campbell Newburn cols were used	NO. SACE 25 82 82 84 85 86 86 87 86 86 86 86 86 86 86 86 86 86 86 86 86	PLOSIVE O HC1 FORM The inform	LUGS Legarda Siz ACI SHACO USED Acid 1: PR 232 % ce	METHOD US Halliburto "" AND ADA ogth Contract Ment Direct QUANTITY A well on I DOLS USE SO71 T.Dicet, fest, Callons	PTEF ORD DATE 1-16- of fluid of Be gasoline OTHER comple	Per Gal n DEPTH A and s om Form SIDE te and corr	pth Set	DEP mai	20 Ton 48 " 50 " TH CLEAN ned in	NED OU Well f f d d all wo
Heaving Adapters SIZE Umped 2 ntil 11 Rotary to Cable to The emulsion If ga Rock Jim C. C.	plug—Material plug—Material Material SHELL II DOO gallon 18-34, or cols were used to producing production of the second	NO. SACE 25 82 82 83 30 11–18 the first #h % water; and per 24 hours. per sq. in affirm that the be determined or to before	PLOSIVE O HC1 FORM The information are me this.	LUGS Leg Siz ACD SHAGO USED Ac1d 1: PR 232 % see	METHOD US Halliburto "" AND ADA ogth e	PTEF ORD DATE 1-16- of fluid of the gasoline THER comple	Per Gal n RS DEPTH 34 and s om om SIDE te and corr	shor same r	DEP mai	20 Ton 48 " 50 " TH CLEAR med in	NED OU Well for for first dall wo
Heaving Adapters SIZE Cumped 2 Intil 11 Rotary to Cable to The emulsion If ga Rock Jim C. C. I her done on i Subs day of	plug—Material plug—Material Material SHELL II DOO gallon 18-34, or cols were used so producing production of the state of the second state	NO. SACE 25 82 82 83 30 11–18 the first #h water; and per 24 hours per 24 hours affirm that the be determined on to before the per section of the per secti	PLOSIVE O HC1 FORM ne informated from a come this.	LUGS Legarda Siz ACI SHACI VISED Acid 1: 232 Ret to PR ATION I ation give vailable recognition give vailable give a given give a given give a	METHOD US Halliburto "" AND ADA ogth e	PTEF ORD DATE 1-16- of fluid of Recomple OTHER comple	Per Gal R DEPTH A and s om Form Por 1,000 c Divis	pth Set	DEP mai	20 Ton 48 " 50 " TH CLEAN ned in	NED OU Tell for the state of t

By: Deputy County Clerk, Upton County, Texas

то	THICKNESS IN FEET	FORMATION	
190 335 605 625 1299 1352 1482 1557 1560 1645 1665 1954 2080 2116 2619 2632 2664 2675 2851 3014 3044 3100 3110 3159 3230 3253 3263 3263 3263 3263 3263 3405 3406 3400 3504 3522 3692 3725 3971	190 145 270 20 674 53 130 75 3 85 20 89 126 36 503 13 32 11 176 165 26 56 10 29 91 35 55 65 40 65 24 14 18 86 45 42 55 246	Surface Sand & Rock Lime Shells & Red Rock Red Bed Sand Red Bed Lime Shells & Red Bed Lime Anhydrite Salt, Broken Broken Anhydrite & Salt Salt Anhydrite Salt Anhydrite Salt Lime Salt Lime Salt Lime Salt Lime Broken Salt & Anhydrite Anhydrite Lime Brown Lime Lime Lime Crey Lime Brown Lime Lime Grey Lime Brown Lime Lime Broken Lime Lime Broken Lime Lime Broken Lime Lime	
			·
	i		
			•
	-		
	190 335 605 625 1299 1352 1482 1557 1560 1645 1665 1954 2080 2116 2619 2632 2664 2675 2851 3014 3044 3100 3110 3159 3250 3263 3298 3363 3405 3406 3490 3504 3522 3607 3650 3692 3725 3971	190 190 3355 145 605 270 625 20 1299 674 1302 53 1482 130 1587 75 1560 3 1645 85 1665 20 1964 89 2000 126 2116 36 2619 503 2652 13 2664 32 2675 11 2651 176 3014 165 3044 26 5100 56 3110 10 3159 29 3250 91 3265 35 3298 35 3298 35 3240 24 3504 14 3522 18 3607 86 3650 45 3692 42 3725 35 3971 246	100 180