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LAND OFFICE	OIL		MISCELL	ANFOIL	REPO	HOBE SA	OWELLS!		'
TRANSPORTER	GA5		MIJCELL	AILUU.	, KLI O	K-PJ-OI	* WLLLJ		
OPERATOR		(Submi	it to appropri	ite District	Office a	s per Com	mission Rule 1	106)	
Name of Con	npany			Addres		ــــــــــــــــــــــــــــــــــــــ	9 WI 1112		
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Lease	PP - nAB Î ANG A NA .		Well No. L	Init Letter	Section	Township	F	ange	
	Janda (NCT-B)		3	P	32	21-8		36-E	
Date Work P	erformed	Pool	Gardh Bran	t ==	C	ounty	•		
3-31 7	7-1-62		South Bung A REPORT O		7hhrohriata				
Beginn	ing Drilling Operation		sing Test and				'xplain):		-
			_	cement job	T -] Other (E	~piuin).		
Pluggin							t oil with	So. Eunice	
Detailed acc	ount of work done, r	nature and quantity	of materials us	ed, and res	ults obtain	ed.		· · · · · · · · · · · · · · · · · · ·	
3393'. pulled with 2	d 500 gals MC/ perforations Pumped down out of hole. 1 BO. IR 21 t	3h10°. IR 1. 5-1/2° casin Removed BOP. opm at 3550°.	2 bpm at 3 g and finisInstallsTreated	2800 to shed put ed frac formatic	1600#. ting ac head. n with	Commun aid ansay Broke f 10,000	ricated thro Released Cormation do gals 2h gvi	i perfs 3410' I packer and wm 5-1/2" ca by refined oi	ning L
Flushed BOP. Re and flu Killed	_	s lease eil. Levable head () water thru () BMB. Instali s to pull. M	IR 24 bpm on 2-3/8° 2-3/8° tub led BOP. nn Free por Position Product:	at 3000 tubing t ing, 2k/ Lowered int and	to 270 to 33951 64° che tubing found a	Note in 2 and rev and on ompany	moved frac eved BOP. I in hours end rereed frac top of BP (head. Insta Well kicked of Hing 7AM, 6-5 sand to BP. See Attachmen	lled Ef -62.
Flusher BOP, Re and flu Killed Engauge	an Baker retri owed 162 BO, C well with 60 ad BP. Unable	s lease eil. Levable head () water thru () BMB. Instali s to pull. M	IR 24 bpm on 2-3/8 ^m 2-3/8 ^m tub led BOP. nn Free po Position Product LOW FOR RE	at 3000 tubing t ing, 2k/ Lowered int and ion Fore	to 270 to 33951 64 che tubing found a	Note in 2 and rev and on ompany	moved frac eved BOP. I in hours end rereed frac top of BP (head. Insta Well kicked of Hing 7AM, 6-5 sand to BP. See Attachmen	lled Ef -62.
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