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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 JUL 6 AM 10:15

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>J. F. Janda (NCT-B)</b>	Well No. <b>3</b>	Unit Letter <b>P</b>	Section <b>32</b>	Township <b>21-S</b>	Range <b>36-E</b>		
Date Work Performed <b>5-31 to 7-1-62</b>	Pool <b>Jalnet &amp; South Eunice</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Dually completed Jalnet oil with So. Eunice</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

**3875' PBTB**

Pulled rods, pump and tubing. Installed BOP. Ran Baker retrievable B P on wire line and set at 3670'. Tested 5-1/2" casing with 2000#, 30 min. OK. Perforated 5-1/2" casing with PGAC SPI charts at 3393' and 3410'. Ran 2-3/8" tubing with Baker BB packer to 3411'. Spotted 500 gals MGA. Raised packer and set at 3400'. Pumped down 2-3/8" tubing thru casing perforations 3410'. IR 1.2 bpm at 2800 to 1600#. Communicated thru perfs 3410' to 3393'. Pumped down 5-1/2" casing and finished putting acid away. Released packer and pulled out of hole. Removed BOP. Installed frac head. Broke formation down 5-1/2" casing with 21 BO. IR 21 bpm at 3550#. Treated formation with 10,000 gals 24 gvy refined oil with 1/40# Ademite M-11 and 3# SPG with 4, 1-1/4" RCMB sealers after first 5000 gallons. Flushed with 90 bbls lease oil. IR 24 bpm at 3000 to 2700#. Removed frac head. Installed BOP. Ran Baker retrievable head on 2-3/8" tubing to 3395'. Removed BOP. Well kicked off and flowed 162 BO, 0 water thru 2-3/8" tubing, 24/64" choke in 24 hours ending 7AM, 6-5-62. Killed well with 60 BNB. Installed BOP. Lowered tubing and reversed frac sand to BP. Engaged BP. Unable to pull. Ran Free point and found sand on top of BP (See Attachment)

Witnessed by <b>O. R. Kemp</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3697</b>	T D <b>3875</b>	P B T D <b>3875</b>	Producing Interval <b>3759-3821</b>	Completion Date <b>4-27-57</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>3816</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>3875</b>	
Perforated Interval(s) <b>3822-3868</b>				
Open Hole Interval <b>---</b>		Producing Formation(s) <b>Yates</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4-26-62umont</b>	<b>16</b>	<b>--</b>	<b>2</b>	<b>--</b>	<b>--</b>
After Workover	<b>No change in So. Eunice 6-6-62</b>	<b>132</b>	<b>--</b>	<b>0</b>	<b>--</b>	<b>--</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>Leslie A. Clements</b>	Name <b>Mike Russell</b>
Title	Position <b>Area Production Manager</b>
Date	Company <b>Gulf Oil Corporation</b>